

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

Kelly State

(Company or Operator)

(Lease)

Well No. 9, in NE 1/4 of NE 1/4, of Sec. 2, T. 25N, R. 13W, NMPM.

Wildcat Pool, San Juan County.

Well is 660 feet from North line and 660 feet from East line

of Section 2. If State Land the Oil and Gas Lease No. is E-6595

Drilling Commenced 6-10-56, 19... Drilling was Completed 6-27-56, 19...

Name of Drilling Contractor Co. Tools

Address

Elevation above sea level at Top of Tubing Head 6236'. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from... to... No. 4, from... to...
No. 2, from... to... No. 5, from... to...
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	162'	Howco			Surface
5 1/2"	15.50	New	4977'	Baker			Prod. Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	176'	125	Circulated		
8 3/4"	5 1/2"	4988'	300	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
7-4-56 T.D. 4988', FRTD 4970'. Sandoil fraced Lower Gallup thru perf. 4938-4960 (4 sh./ft.) w/36,000 gal. oil & 30,000 sand. BHP 2100%, max. 2600%, Avg. tr. 2300%, Inj. rate 37.5 BPM. Flush 5670 gal. No natural gas.
7-6-56 T.D. 4988', FRTD 4989'. Sandoil fraced Lower Gallup thru perf. 4906-4926 w/36,400 gals. oil and 30,000 sand. BHP 2000%, max. 2600%, Avg. tr. 2300%. Inj. rate 37.5 BPM. Flush 5600 gal. No natural gas.
7-18-56 T.D. 4988', FRTD 4895'. Sandoil fraced Lower Gallup thru perf. 4874-4894 (4 sh./ft.) w/63,000 gal. oil & 60,000 sand. BHP 2700%, max. 2700%, Avg. tr. 2400%. Inj. rate 46.0 BPM. Flush 6000 gals. No nat. gas.
Result of Production Stimulation Plugged & abandoned 8-14-56. Set 200' cement plug (25 sks.) from 4689-4889. Did not pull any 5 1/2" casing. Bolted steel plate w/4" marker and valve on braden head.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4988 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P&A 8-14-56, 19

OIL WELL: The production during the first 24 hours was P&A barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland 0
T. Fruitland 891
T. Pictured Cliffs 1218
T. Menefee
T. Point Lookout 3632
T. Mancos 3860
T. Dakota
T. Morrison
T. Penn
T. Lewis 1364
T. M.V. 1570
T. Gallup 4696
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	891	891	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
891	1218	327	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
1218	1364	146	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
1364	1570	206	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
1570	3632	2062	Mesa Verde form. Gry, fine-grn s, dense sil ss carb sh & coal.				
3632	3860	228	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
3860	4696	836	Mancos formation. Gry carb sh.				
4696	4988	292	Gallup form. Lt gry to brn calc carb micac glauco very fine grn ss w/ irreg. interbed sh.				

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Copies Recd	6
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U.S.G.S.	/
Transporter	/
File	/

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 17, 1956

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name

Position or Title Petroleum Engineer