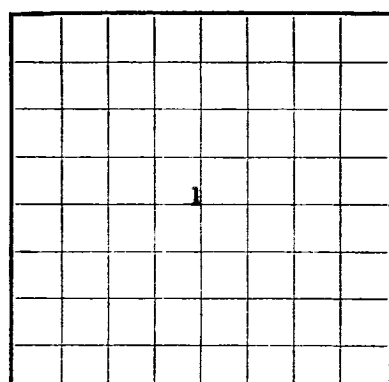
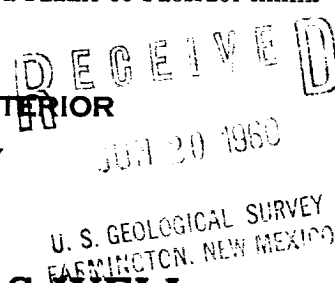
U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **040744-A**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company **TEXAS NATIONAL PETROLEUM CO.** Address **1607 Tower Bldg., Denver, Colorado**
Lessor or Tract **U. S. Government** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **1** T. **25N** R. **9W** Meridian **NMPM** County **San Juan**
Location **790** ft. **N.** of **N.** Line and **790** ft. **E.** of **W.** Line of **Sec. 1** Elevation **6471'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Harry S. McDaniel**
Date **June 10, 1960** Title **District Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 13**, 19**60** Finished drilling **June 2**, 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **None determined** to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	132.5	5	Howco	100	Howco	100			100
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	360'	375	Pump & plug	9.5#/gal.	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

June 2, 1960 Put to producing **P&A**, 1960
The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Albert Masley, Driller **F. R. Huckabee**, Driller
R. D. Clark, Driller **Jack Guinn**, Tool Pusher Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1995	-	-	Pictured Cliff
2838	-	-	Mesa Verde
5516	5978	462	Gallup
5978	6050	82	Senastee
6050	6298	248	Lower Mancos
6298	6349	51	Greenhorn
6349	6376	27	Graneros Shale
6376	6436	60	Graneros Sand
6478	6512	34	Upper Dakota Producing Sand
6556	6593	37	Lower Dakota Producing Sand

FORMATION RECORD—Continued

