

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SE 078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

H. Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

161

10. FIELD AND POOL, OR WILDCAT

Bisti Group

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1-25N-13W

12. COUNTY OR PARISH; 13. STATE

SAN JUAN NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FNL + 600' FEL

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JAN 22 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether in feet or meters)
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TA

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

POH w prod opt. bit CIBP @ 4800' tot 500 psi. Circ.
hole. Dump 35' cmt on CIBP. Hold pending results
of infrared recovery study.

Perfs - 4838--4856

RECEIVED

FEB 05 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. P. [Signature]

TITLE

AREA ENGINEER

DATE

1-16-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AS AMENDED

This Approval Or Temporary
Abandonment Expires

JAN 30, 1986

See Instructions on Reverse Side

Title 18 U.S.C. Section 1201

NMOCC

JAN 30 1985

[Signature]
M. MILLENBACH
AREA MANAGER

WELL NO. West Bisti #161 FIELD/POOL Bisti Lower (tailup) DATE 1-14-85
LOCATION 600 FEET FROM North LINE AND 600 FEET FROM East LINE
SECTION 1-35N-12W COUNTY San Juan STATE New Mexico

GE 4179
KDB to GE _____
DF to GE _____

9 5/8" OD Surface Pipe
set @ 4375' w/ 300 sx
Cmt. Circulated? Yes

Date Completed 4-10-56
Initial Formation Lower Gallup B
From: 4838 to 4856 GOR unknown
Initial: Production ☒ 535 bopd _____ bwpd _____
Or: Injection ☐ _____ bwpd @ _____ psi

Completion Data:
(3-14-56) Perf'd 4838-4856' w/d SPF well
came in flowing @ 500 bopd.
(4-3-56) Major hole lost 22-11' x 1 1/4" stringers.
the stringers were swabbed and a para? scraper
was used.

Subsequent Workover or Reconditioning:
(5-22-56) CA 24 hr AVT and 197 RD & 105 MCFPD.

(5-13-57) Found tools mentioned in 4-3-56 entry
above, now pump rods. Put well
on P.U. Pump 112 RD w/ 400 LAR.

(3-15-61) Acidized w/ 300 lbs. mottled acid
in 100 lbs. into "Down the hole" 200.

(3-19-61) Fract. w/ 9000 gals oil and 1000
30/40 sand and 500 = SCP-3 (Heavy Product)
Fract. w/ 2000 lbs oil Pump @ 88 BPM.
2000 PSI MAX PRESS
Pumped 24 RD - 112 RD @ 500 gals. + 100
water - 5 RD 10 RD

(A-32-63) SI Well.

Present Inj. ☐ _____ bwpd @ _____ psi Date _____
Present Prod. ☐ _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

4838-
4856 } Perf'd w/ JHPF

PBD 4976
TD 5000

5 1/2" OD 15.5 Thd
Gr. J-55 Csg.
set @ 4998 w/ 150 sx
Cmt Circulated? No
TOC @ 4315 by TS