Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Budg	et But	1	No.	100	4-01	3
Ex	pires:	Ma	rch	31. (993	

	Expires:	March	31, 8	73
Laure	Designa	أنعد مئ	Carie	, Ne

BUKEAU OF LAND MANAGEMENT	5. Lesse Designation and Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS	SF 078155				
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Affottoe or Tribe Name				
Use "APPLICATION FOR PERMIT—" for such proposals					
to our proposale					
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation				
1. Type of Well	West Bisti Unit				
Well Other	8. Well Name and No.				
2. Name of Operator	West Bisti Unit 161				
Dugan Production Corp.	9. API Well No.				
3. Address and Telephone No.	30-045-05573				
P.O. Box 420, Farmington, NM 87499 (505) 325-1821 4. Location of Well (Footage, Soc., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area				
į.	Bisti Lower Gallup				
000 1 Mb 000 1 Mb	11. County or Parish, State				
Sec. 1, T25N, R13W, NMPM	San Juan, NM				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	COR OTHER DATA				
TYPE OF CURINGS	, ON OTHER DATA				
TITE OF ACTION					
Notice of Internal Abandonment	Change of Plans				
Recompletion	New Construction				
Subsequent Red MAR 2 4 1993 Plugging Back Casine Repair	Non-Routine Fracturing				
	Water Shut-Off				
Final Abandonment Notice CON DIV. Altering Casing Altering Casing Coher Amend P&A Procedure	Conversion to Injection Dispose Water				
DIST. 3	(Note: Report results of multiple completion on Well				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and	Completion or Recompletion Report and Log form.) v procosed work. If well is directionally deiled				
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	y proposed in the secondary district.				
Amend approved plugging procedure to use 8.34 1./ga	l mud with 40				
sec/qt. viscosity, and eliminate cement plug at the	Chacra ton.				
The originally submitted 9.0 lb/gal. mud is in e	excess of that				
"" TO DIOVICE WELL CONTROL While which is a second					
other Gallup wells in this field, we request that mud properties be changed to 8.34 lb./gal. with a 40 sec./qt. viscosity.					
The Chacra formation is not productive in the	entire area 370				
Tadomone of a cement bind here will company no number in many in the					
TO MINITURE OF USECUTE WATER WE ANAMAGE TO	- 3				
Frank Proving Plugs actuss mesh verde and D.C Denit	-1				
well as at the surface. This change has been appropriately Bisti Unit wells.	coved in other				
wells.	NN 5				
	S 3				
4. I hereby certify that the foregoing is true and correct					
$\mathbf{A} \cdot (\mathbf{A} \cdot (\mathbf{A}$					
Signed Title Operations Manager John Alexander	Date 3/16/93				
(This space for Federal or State office use)					
Approved by	Date				
	-				

Title 18 U.S.C. Section 1001, makes it a crime for any person knewingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

MAR 29 1993

*See Instruction on Reverse Side

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DISTRICT MANAGER