ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			Γ-
BANTA FE		_	
FILE			
U.\$.G.\$,			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
DPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

I.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Operator SIMS OIL O	SIMS OIL COMPANY, INC.							
	BOX 1097, FARMINGTON, N. M.								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:	Name	change of	shance of operator				
	Recompletion	Cil Dry Go	" -	Name change of operator.					
	Change in Ownership Casinghead Gas Condensate Change name of operator from Kimbell Oil Co.								
	If change of ownership give name and address of previous owner	to Sims Oil Co., Ir				· · · · · · · · · · · · · · · · · · ·			
II.	DESCRIPTION OF WELL AND LEASE								
	Lease Name	Well No. Pool Name, Including F Basin Dakots		Kind of Lease State, Federal	or Fee Federal	Legee No. SF-080373			
	Location	1 Dasin Dakow		<u></u>	redel #1	42-000313			
	Unit Letter A ; 820	Feet From The N Lir	ne and <u>660</u> !	Feet From T	he <u>E</u>				
	Line of Section 5 Tow	waship 25N Range	10W , NMPM	. Sar	Juan	County			
III.	DESIGNATION OF TRANSPORT		AS		· · · · · · · · · · · · · · · · · · ·				
	Name of Authorized Transporter of Oil	- .	Address (Give address						
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form i	s to be sent)			
:	El Paso Natural Gas	Co.	Box 1492, E1	Paso, Texa	s 79978	·			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect		8/60				
	If this production is commingled wit COMPLETION DATA								
	Designate Type of Completio	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same F	Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	······································			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth						
	Perforations				Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
									
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v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method, (Flow	, pump, gas lift	i, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	<u> </u>	Choke Size				
	Length Of Test		dia .						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.		Gas - MCF				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		Gravity of Condense	ate			
	Actual Prod. 1881-MCF/D	Length of 700.		•					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION						
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED 10 10		1, 1, 1983				
	Division have been complied with above is true and complete to the	and that the information given	BY Srank Sang						
	<i>A</i> .		TITLE		SUPER	VISOR-DISTRICT 業 3			
	(// m/			be filed in c	ompliance with RU	LE 1104.			
	A (OHAlleria	O. Klernant		version is a sequent for allowable for a newly drilled or deepened					
C	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	E. A. Clement, Agent		All sections of this form must be filled out completely for allowable on new and recompleted wells.						

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

1-10-83