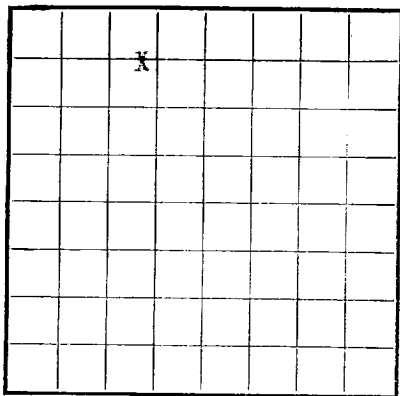




LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address 124 N. 1st St., Oklahoma City, Oklahoma
Lessor or Tract Section 5, T. 21 N., R. 12 E., Meridian 10 N. Field 124 N. 1st St. State Oklahoma
Well No. 22 Sec. 5 T. 21 N. R. 12 E. Meridian 10 N. County Oklahoma
Location 65 ft. N. of 1 Line and 190 ft. E. of 1 Line of Sec. 5 Elevation 6194
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date August 1, 1958 Title Driller

The summary on this page is for the condition of the well at above date.

Commenced drilling August 1, 1958, 1958 Finished drilling August 1, 1958, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0 to 10 No. 4, from 0 to 0
No. 2, from 0 to 0 No. 5, from 0 to 0
No. 3, from 0 to 0 No. 6, from 0 to 0

IMPORTANT WATER SANDS

No. 1, from 0 to 0 No. 3, from 0 to 0
No. 2, from 0 to 0 No. 4, from 0 to 0

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
<u>5/8</u>	<u>24</u>	<u>8</u>	<u>API</u>	<u>4796</u>	<u>Guide</u>	<u>0</u>	<u>4796</u>	<u>0</u>	<u>API</u>
<u>1 1/2</u>	<u>14</u>	<u>8</u>	<u>API</u>	<u>4796</u>	<u>Guide</u>	<u>0</u>	<u>4796</u>	<u>0</u>	<u>API</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5/8</u>	<u>24</u>	<u>100</u>	<u>API</u>	<u>120</u>	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4796 feet, and from feet to feetCable tools were used from feet to feet, and from feet to feet

DATES

August 1, 1958, 1958 Put to producing August 1, 1958, 1958The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

 , Driller , Driller , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1040</u>	<u>1040</u>	<u>Shale w/ sand streaks.</u>
<u>1040</u>	<u>1100</u>	<u>200</u>	<u>Sand, Picture Cliff</u>
<u>1100</u>	<u>1170</u>	<u>70</u>	<u>Sand, Lewis Shale</u>
<u>1170</u>	<u>1300</u>	<u>130</u>	<u>Sand & shale</u>
<u>1300</u>	<u>1372</u>	<u>72</u>	<u>Sand, Joint Lookout</u>
<u>1372</u>	<u>1666</u>	<u>294</u>	<u>Shale, Lower S. ale</u>
<u>1666</u>	<u>1786</u>	<u>120</u>	<u>Sand & shale, Top Gullu 1786</u>
<u>1786</u>	<u>4796</u>	<u>3010</u>	<u>Sand, shale, Top Gullu 4796.</u>

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Added to 100 L.W., 7-5-58. Initialed 12 1/4 hole to 210. Got a 5/8 casing at 270', 9:15 a.m., 7-5-58. 100 27' apr. Tested to 2800/30 min. 0.2. Initialed 7 1/8 hole to 450', ran elec. logs and got 5 1/2" cas. at 450'. 5:15 a.m., 7-13-58. Tested to 1500' to min. 0.2. 1 1/2 cement 300' of test. Initialed 7 1/8 hole to 450'. 5:15 a.m., 7-13-58. Tested to 1500' and moved to double wire with. ran time wire log 450-450'. Reconnected 4756-4757 casing better case. With 7' water at foot, 4756-4757 1/2 holes, and extracted 1200' with above line run. Initialed 12 1/4 hole to 15,000 ft. and 15,000' water. Initialed casing equipment. After recovering head oil, pumped 35 lb in 24 hours.