

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P. O. Box 2810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL, 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "C"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated-PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

5-T25N-R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6145' GLE

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Completion ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

7/26/76 Move in workover unit. Ran bit and scraper in 5 1/2" 14 # J-55 casing.

7/27/76 Rigged up Dowell. Spotted a 220' cement plug inside casing across  
Lower Gallup perforations. Rigged up McCullough Services. Set wire-  
line CIBP @ 1305'. Pressure tested casing. Perforated casing 4-JSPF  
@ 1210' w/4" Omega Jet hollow carrier gun. Set Baker Model K CICR  
@ 1177' w/2 3/8" 4.7# EUE tubing. Rigged up Dowell, established  
circulation to surface. Pumped 160 sx Class A cement w/6% gel and  
2% CaCl. Good returns throughout cement job. Stung out of retainer,  
pulled tubing. WOC.

7/28/76 Rigged up McCullough Services. Ran Gamma Ray-Collar Correlation  
and Cement Bond Log. CBL showed cement top @ 664'. Picked up  
Baker Model AD-1 tension packer and seating nipple. Set bottom of  
packer @ 1091'. Swabbed tubing dry to perforate underbalanced. Picked  
up lubricator and tubing strip gun. Perforated Pictured Cliffs interval  
correlating to 1125'-1135' on the Schlumberger IES Log dated 7/13/58  
w/2-JSPF (total 20 shots). Ran in hole w/swab. Tubing was dry.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Richard E. Green*

TITLE

Petroleum Engineer

DATE

9-3-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SEP 9 1976

U. S. GEOLOGICAL SURVEY