	(<i>) </i>	i. Light you was the following of the second	, (<u>)</u>	Kar or stray is qu		t days in the	7 (S. Attir) → Hammir A. S. Attir
		TED STATES		reverse side)	, 		The second secon
	DEPARTMEN'		/ ' '	6	1	5. LEASE DESIGNAT	TION AND BEHIAL NO.
		OGICAL SURVE		4.0		_SF_078056	TTEE OR TRIBE NAME
APPLICATION	FOR PERMIT	TO DRILL, D	DEEPEN, OR	PLUG BA	CK_	0. 13 1	. The second
DRIL	L 🗆	DEEPEN [] PL	LUG BACK		7. UNIT AGRAEMEN	MAME THE
OIL GAR WELL WEL			AINOLE X	MULTIPLE ZONE		S. FARM OR LEASE	NAME
WELL WEL WEL NAME OF OPERATOR	CI, CO OTTER					Federal "	C" 20
	pment Compan	У				9. WELL NO.	
ADDRESS OF OPERATOR					: -	3	A OD WILLDGE
P. O. Box 2810 Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
At surface						Wildcat 11. SEC., T., B., M., OR BLK.	
At proposed prod. zone	980' FWL, Sec	ction 5, T251	N, R12W			5-T25N-R	
Same DISTANCE IN MILES AN	D DIRECTION FROM NEA	REST TOWN OR POST	C OFFICE.		-	12. COUNTY OR PAR	
	th of Farmingt					San Juan	New Mex
DISTANCE FROM PROPOSI LOCATION TO NEAREST			16. NO. OF ACRES IN	N LEASE 1		ACRES ASSIGNED S WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660		560'	1673.07		160		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, 10001			PBD 1200	. 2	Workover Unit		
OR APPLIED FOR, ON THIS		980	FDD 1200		VY OL K		WORK WILL START
6145' GLE	6154' DF					July 26	. 1976
0143 GLE		PROPOSED CASIN	IG AND CEMENTIN	G PROGRAM		July 20	J
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING	DEPTH		QUANTITY OF C	EMENT
12 1/4"	8 5/8''	24#	299'			175 Sacks	
7 7/8" This well is 14# 1-55 casi	5 1/2" currently designer set at 4947	14# gnated Centr '' and is per	al Bisti Unit	No. 2 an	Gallup	200 Sacks shut in. It l Sand at 47	96'-4804'.
This well is 14# J-55 casi Top of cemer Gallup Sand I tainer. The collaboration and the and tested for	5 1/2" currently designed set at 4947 at outside the period back cast iron retains Pictured Cliffer production.	gnated Central and is per production can be squeezed as Sand inter	al Bisti Unit forated in the asing is at 3 ing with 50 set at 4700'. val 1125'-114	No. 2 and e Lower (500'. It is acks centered acks centered acks wireling) will be	Sallup s prop ent un ne plu e bloc	shut in. It he sand at 47 cosed that to der a cast g will then k squeezed,	he Lower iron re- be set at perforated
This well is 14# J-55 casi Top of cement Gallup Sand It tainer. The case 1300' and the	currently designing set at 4947 at outside the periodic back ast iron retains Pictured Cliffer production.	gnated Centry and is per production control will be said intermited by squeezing will be so and intermited by said intermited b	al Bisti Unit forated in the asing is at 3 ing with 50 set at 4700'. val 1125'-114	No. 2 and e Lower (500'. It is acks ceme A wireling 10' will be locations and resource loca	Sallup s propent un ne plu e bloc	shut in. It he sand at 47 sosed that to der a cast g will then k squeezed, 2 1976 and true vertical derive and true vertical derive sand sand sand sand sand sand sand sand	he Lower iron re- be set at perforated
This well is 14# J-55 casi Top of cemer Gallup Sand it tainer. The c 1300' and the and tested for the liproposal is to direventer program, if any. (This space for Federa	currently designing set at 4947 at outside the periodic back ast iron retains Pictured Cliffer production.	gnated Centry and is per production control will be said intermited by squeezing will be so and intermited by said intermited b	al Bisti Unit forated in the asing is at 3 ing with 50 set at 4700'. val 1125'-114	No. 2 and e Lower (500'. It is acks ceme A wireling 10' will be locations and resource loca	Sallup s propent un ne plu e bloc	shut in. It he sand at 47 sosed that to der a cast g will then k squeezed, 2 1976 and true vertical derive and true vertical derive sand sand sand sand sand sand sand sand	he Lower iron re- be set at perforated perforated

*San Instructions On Reverse Side

1/218 C-104 for 1/21