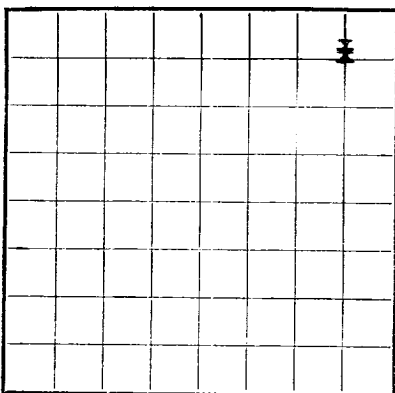
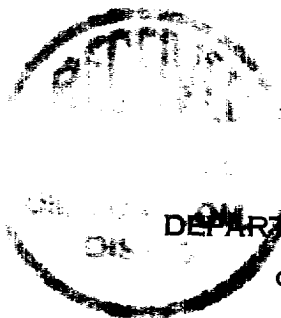




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Sante Fe
SERIAL NUMBER USA - 078056
LEASE OR PERMIT TO PROSPECT _____**RECEIVED**
JUL 12 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON NEW MEXICO**LOG OF OIL OR GAS WELL**

Company Sunray Mid-Continent Oil Co. Address 411 W. Main, Farmington, N. M.
Lessor or Tract N. M. Federal "C" Field Bisti - Gallup State N. M.
Well No. 9 Sec. 6 T 25N R. 12W Meridian NMPM County San Juan
Location 660 ft. N. of CS Line and 660 ft. E. of E Line of Sec. 6 Elevation 6170
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harold M. StarnesDate 7-8-56 Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-13, 19 56 Finished drilling 6-23, 19 56**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8 rd.	LS	200	BAKER				Surface
5 1/2	14	8 rd.	LS	4998	BAKER		4816	4832	Oil string g
							4873	4880	
							4883	4890	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	200.32	175	Pump & plug		
5 1/2	4998	200 Sx.	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5000 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 8, 19 56 Put to producing July 2, 19 56

The production for the first 24 hours was 408 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Schlumberger Tops:</u>
			Pictured Cliff 1114
			Point Lookout 3715
			Mancos 3800
			Upper Gallup 4690
			Lower Gallup 4810

