			FORM APPROVED	
		Bu	Budget Bureau No. 1004-0135	
			Expires: March 31, 1993	
	1994) 602: 1968	5. Lease	e Designation and Serial No.	
OTHER CONTROL OF THE ANALOGIC			7 078056	
	LARD MARKED MICKE		lian, Allottee or Tribe Name	
SUNDER ROUNCES	CARTERIOR NO STROUGHER WAS			
g. De eine eine Mier ferfür feb jegegele gie bie	and or an association of the first section of the s	7. If Un	it or CA. Agreement Designation	
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AMERICA CONTRACTOR SUBSTI	TIN TRIPLICATE TO THE TANK THE TRIPLICATE TO THE TRIPLICATE TRIPLICATE TO THE TRIPLI	Ce	entral Bisti Unit	
1. Type of Well	— /~ MAD 2°61		Name and No.	
	Gas Well Other WIFT 2003	67		
2. Name of Operator	in Ridge	9. API V	Well No.	
		,30	,30-045-05582	
3. Address and Telephone No.			d and Pool, or Exploratory Area	
P.O. Box 1213, Bloomfield, New Mexico 87413 (505)-632-3476			sti Lower Gallup	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			nty or Parish, State	
660' FNL, 660' FEL, Sec 6, T25N, R12W			n Juan New Meyico	
12. CHECK APPROPRIATE BOX() TO INDICATE NATURE OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF A	CTION		
DV st	X Abandonment	Change	of Plans	
X Notice of Intent	Recompletion	New Co	nstruction	
	Plugging Back	Non-Rou	utine Fracturing	
Subsequent Report	Casing Repair	Water Sl	nut-Off	
	Altering Casing	Conversi	ion to Injection	
Final Abandonment Notice	Other	Dispose		
		(Note: Report	results of multiple completion on Well	
13 Describe Proposed or Completed Operate	one (Clearly state 1)	Completion	T Dogomalasia D	
directionally drilled, give subsurface loca	ons (Clearly state all pertinent dates, including estitions and measured and true vertical depths for all	mated date of star	ting any proposed work. If well is	
Central Resources Inc. intends:	to plug the well in accordance with records	markers and zones	s pertinent to this work.)*	
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed an				
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified inte				
there is evidence cement is in place behind the casing.				
Proposed Procedure:				
A Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.				
B. Pull all retreivable downhole production equipment.				
C. Set a CIBP at 4940' and spot cement on top to 4890' to 4990'				
D. Set a 100' cement plug from 3750' to 3850' across Mancos top at 3800' inside and outside 5 1/2" casing				
E. Set a 100' cement plug from 1064' to 1164' across Pictured Cliffs at 1114' inside and outside 5 1/2" casing.				
F. Set a 100' cement plug from 704' to 804' across the Fruitland Coal at 754' inside and outside 5 1/2 " casing.				
G. Set a cement plug from surface to 150' to 250' across the surface casing shoe at 200' inside and outside 5 1/2" casin				
H. Cut wellhead and install dry hole marker. Clear and remediate location.				
	and remediate local	ition.		
Dr 011	Title Production Tech	ъ.	P. 1	
14. I he Patty Shelton	The Hoddenon reen	Date	February 14, 2001	
Si (This space for Federal or State office			<u> </u>	
or (This space for redefai or State office	Title	Data	3/15/01	
Conditions of approval, if any:		Date	3/13/01	
Approved by				
Title 18 U.S.C. Section 1001, makes it a crime	£C1.			
····· 10 O.J.C. Section 1001, makes it a crime	for a *See Instruction on Reverse Side		· · · · · · · · · · · · · · · · · · ·	

NMOCD

<u>fictitious</u> or fraudulent statements or representations as to any manner within its jurisdiction.