



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **080088**
Unit **McKee**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 9, 1957

Well No. **1** is located **800** ft. from **(N)** line and **990** ft. from **(E)** line of sec **1**
NW Sec. 1 **25N** **11W** **N.M.P.M.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **San Juan** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)



The elevation of the derrick floor above sea level is **6445** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs; cementing points, and all other important proposed work)

6-28-57. T.D. 5645'. C.U.T.D. 5443'. Sand oil fractured Gallup perforated intervals 5296-5330; 5351-5418 with 46,230 gallons oil and 47,000# sand. Breakdown pressure 1750#, maximum pressure 3250#, average treating pressure 2500#. Injection rate 36.3 bbls./min. Flush 8000 gallons. Dropped 41 balls 4 times. Treating pressure: 1st stage 2050, 2nd 2090, 3rd 2125, 4th 2400. Balled off.

7-3-57. Total Depth 5645'. Temporary Bridge Plug at 5274'. Sand oil fractured Gallup perforated intervals 5232-5260 with 28,200 gallons oil and 27,500# sand. Breakdown pressure 1800#, maximum pressure 3750#, average treating pressure 3000#. Injection rate 36.5 bbls./min. Flush 3780 gallons.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Co.**

Address **Box 997**

Farmington, New Mexico

Original Signed **D. C. Johns** on
By _____
Title **Petroleum Engineer**



10-216-1 (10-216-100)