

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo Tribal _____

Allottee _____

Lease No. I-149-IND-9239

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico January 22, 1957

Stanolind-Gulf Navajo

Well No. 1 is located 415 ft. from $\begin{bmatrix} N \\ S \end{bmatrix}$ line and 940 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. 4NW/4 Sec. 4
($\frac{1}{4}$ Sec. and Sec. No.)T-25-N
(Twp.)R-16-W
(Range)NMPM
(Meridian)Wildcat
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be furnished later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 9800'. Rotary tools will be used to total depth. Anticipate oil production from the Mississippian formation. Stimulation and completion will be as indicated upon reaching this formation.

The following casing program is proposed:

Size	Depth	Cement	Remarks
13-3/8"	500'	200 sx.	200% theoretical amount to fill
9-5/8"	5600'	400 sx.	150% theoretical fill
5-1/2"	9800'	200 sx.	150% theoretical fill

Copies of location plat are attached. A copy of any survey taken will be submitted upon completion of the well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANOLIND OIL AND GAS COMPANY

Address BOX 487

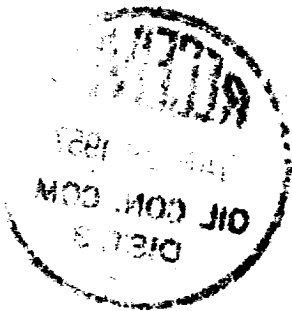
FARMINGTON, NEW MEXICO

By



Title

Field Superintendent



RECEIVED

MAY 1961

OIL COM. COM

DIST. 3

RECEIVED

MAY 1961

OIL COM. COM

DIST. 3

RECEIVED

MAY 1961

OIL COM. COM

DIST. 3

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

WELL LOCATION AND/OR GAS PRORATION PLAT

DATE January 23, 1957

OPERATOR STANOLIND OIL AND GAS COMPANY LEASE Stanolind-Culf Navajo

WELL NO. 1 SECTION 8 TOWNSHIP 25 NORTH RANGE 16 WEST NMPM

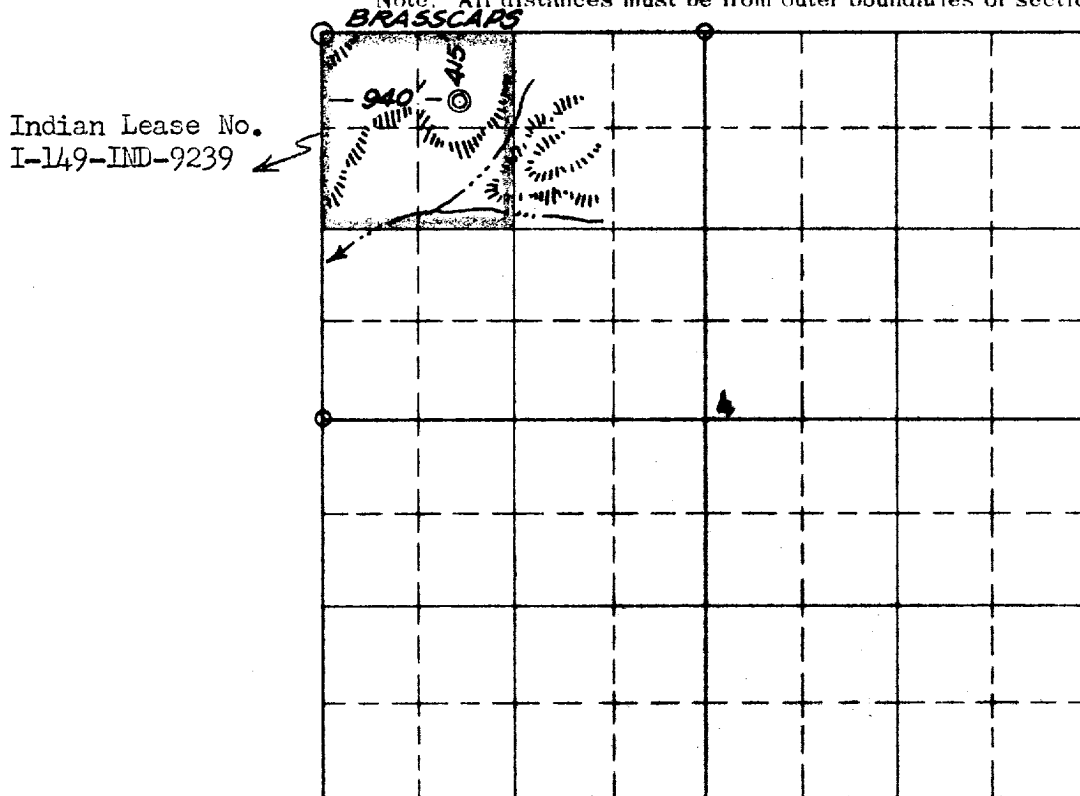
LOCATED 415 FEET FROM the NORTH LINE 940 FEET FROM the WEST LINE

SAN JUAN

COUNTY, NEW MEXICO G.L. ELEVATION to be reported later

NAME OF PRODUCING FORMATION Exploratory POOL _____ DEDICATED ACREAGE 40

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile



NOTE

This section of
form is to be used
for gas wells only

This is to certify that the above plat was prepared from
field notes of actual surveys made by me or under my
supervision and that the same are true and correct to the
best of my knowledge and belief.

Date Surveyed 12 JANUARY 1957

James P. Leese
Registered Professional Engineer and/or Land Surveyor
JAMES P. LEESE
N. MEX. REG. No. 1463

1. Is this well a Dual Comp.
Yes _____ No X
2. If the answer to Question 1
is yes, are there any otherdually
completed wells within the
dedicated acreage.
Yes _____ No _____

Name R. M. Bauer, Jr.

Field Engineer

Stanolind Oil and Gas Company

Box 487, Farmington, New Mexico