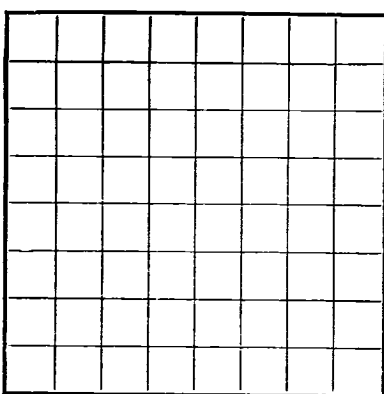


U. S. LAND OFFICE *Santa Fe*SERIAL NUMBER *078020*LEASE OR PERMIT TO PROSPECT
*T. Sec. No. 731*UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company *Lucille Pipkin* Address *Box 1174, Roswell, N. M.*
Lessor or Tract *Federal Lucille Pipkin* Field *Wildcat* State *New Mexico*
Well No. *1* Sec. *1* T. *25N* R. *10W* Meridian *NMPM* County *San Juan*
Location *700* ft. *N* of *N* Line and *1650* ft. *E* of *E* Line of *Sec. 1* Elevation *6762'*
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *Jay J. Davis*

Date *September 30, 1953* Title *Geologist*
The summary on this page is for the condition of the well at above date.

Commenced drilling *9-10*, 19*53* Finished drilling *9-17*, 19*53*

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from *G-2114* to *2175* No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
<i>10 3/4"</i>	<i>100</i>	<i>8</i>	<i>3-55</i>	<i>102'</i>	<i>Guide</i>			
<i>7"</i>	<i>75</i>	<i>8</i>	<i>3-55</i>	<i>2110'</i>	<i>Halliburton</i>			
HISTORY OF OIL OR GAS WELL								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<i>10 3/4"</i>	<i>102'</i>	<i>100</i>	<i>Halliburton</i>		
<i>7"</i>	<i>2110'</i>	<i>75</i>	<i>Halliburton</i>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<i>6 3/4"</i>	<i>5"</i>	<i>SNG</i>	<i>232 qts.</i>	<i>9-21-53</i>	<i>2175'</i>	<i>2195'</i>
					<i>2118-2175</i>	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from *0* feet to *2195* feet, and from _____ feet to _____ feet
2110 *2195*

10-22, 19*53* Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which *Shut-in 9-28* % was oil; *53* %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours *241 MCF* Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. *500 MGF Est.* *573 SICP*

_____, Driller _____, Driller
Banner Drilling Co. _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<i>0</i>	<i>100</i>	<i>100</i>	<i>Shale & Sand</i>
<i>100</i>	<i>200</i>	<i>100</i>	<i>Sand</i>
<i>200</i>	<i>590</i>	<i>390</i>	<i>Shale</i>
<i>590</i>	<i>640</i>	<i>50</i>	<i>Sand</i>
<i>640</i>	<i>780</i>	<i>140</i>	<i>Shale</i>
<i>780</i>	<i>1150</i>	<i>370</i>	<i>Sand</i>
<i>1150</i>	<i>1180</i>	<i>30</i>	<i>Shale</i>
<i>1180</i>	<i>1390</i>	<i>210</i>	<i>Sand</i>
<i>1390</i>	<i>2111</i>	<i>721</i>	<i>Shale</i>
<i>2111</i>	<i>2195</i>	<i>84</i>	<i>Sand - P.C.</i>

FROM—

TO—

TOTAL FEET

FORMATION

16-43094-3

FORMATION RECORD—Continued