

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		SP 078020	
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		8. FARM OR LEASE NAME Pipkin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 700'N, 1650'W		9. WELL NO. 1-A	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undesignated P. C.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6762' DF		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-25-N, R-10-W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

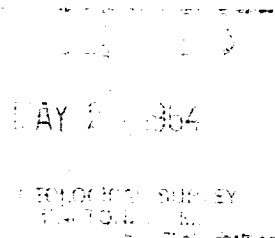
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

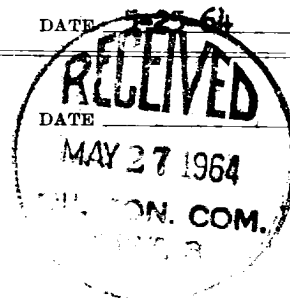
Due to non-commercial production this well will be plugged & abandoned in the following manner:

1. Spot 20 sack plug in open hole (2110-2195').
2. Pull tubing, cut and pull 7" casing.
3. Spot 15 sack plug across cut off.
4. If casing is pulled below Ojo Alamo (1388') spot 35 sack plug from 1279' to 1388'.
5. Install 4" x 4' dry hole marker in 10 sack surface plug.



18. I hereby certify that the foregoing is true and correct

SIGNED OR G'NAL SIGNED E. S. OBERLY	TITLE Petroleum Engineer	DATE 5-25-64
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	
CONDITIONS OF APPROVAL, IF ANY:		



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

APPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below			
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	NOTICE OF INTENTION TO DRILL DEEPER
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK	NOTICE OF INTENTION TO SET LINER
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	NOTICE OF INTENTION TO SHOOT (Nitro)
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)	NOTICE OF INTENTION (OTHER)

May 25, 1964
(Date)

Farmington, New Mexico
(Place)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Pipkin Well No. 1-A in C (Unit) Undesignated P. C.

El Paso Natural Gas Company
(Company or Operator)

NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 1, T. 25N, R. 10W, NMPM., County. San Juan

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Due to non-commercial production this well will be plugged & abandoned in the following manner:

1. Spot 20 sack plug in open hole (2110-2195').
2. Pull tubing, cut and pull 7" casing.
3. Spot 15 sack plug across cut off.
4. If casing is pulled below Ojo Alamo (1388') spot 35 sack plug from 1279' to 1388'.
5. Install 4" x 4' dry hole marker in 10 sack surface plug.

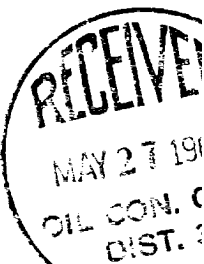
Approved _____
Except as follows:

Approved _____
OIL CONSERVATION COMMISSION

By [Signature]
Title Supervisor Dist # 3

El Paso Natural Gas Company
Company or Operator
By ORIGINAL SIGNED E. S. OBERLY
Position Petroleum Engineer
Send Communications regarding well to _____

Name E. S. Oberly
Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	3
FILE	1
U.S.S.	1
LAND OFFICE	1
TRANSPORTER	1
PRODUCTION OFFICE	1
OPERATOR	1
OIL	
GAS	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP 070020

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Iberfano Unit

8. FARM OR LEASE NAME

Tipkin

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Undesignated F. C.

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-25-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

700'N, 1650'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6762' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

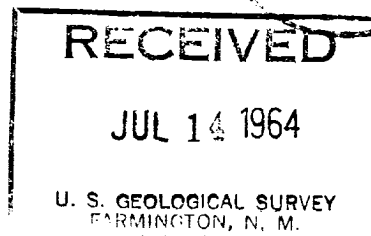
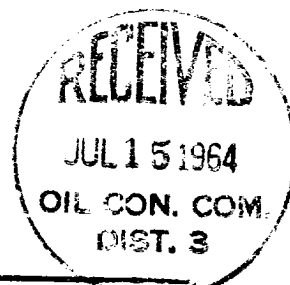
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-25-64 this well was plugged and abandoned in the following manner:

1. Spotted 20 sack cement plug through tubing (2110-2195').
2. Pulled tubing and pulled 7" casing in two at 400'.
3. Spotted 20 sack cement plug across casing stub.
4. Spotted 10 sack surface plug w/4' x 4" dry hole marker.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. N. SIGNED E. S. OBERLY

TITLE

Petroleum Engineer

DATE

7-10-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

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NUMBER OF COPIES RECEIVED		3	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company El Paso Natural Gas Company				Address Box 990, Farmington, New Mexico			
Lease Pipkin	Well No. 1-A	Unit Letter C	Section 1	Township 25N	Range 10W		
Date Work Performed 6-25-64	Pool Undesignated Pictured Cliffs			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

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3. Spotted 20 sack cement plug across casing stub.
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Witnessed by Carl Matthews	Position Petroleum Engineer	Company El Paso Natural Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

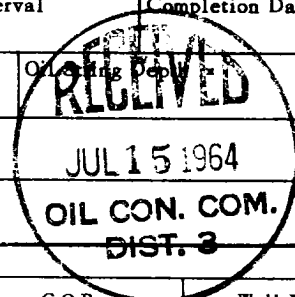
RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Emory C. Curren</i>	Name ORIGINAL SIGNED F. S. OBERLY
Title <i>Sup Dist III</i>	Position Petroleum Engineer
Date 7-15-64	Company El Paso Natural Gas Company



F. Loc. 790/N; 1650/W Elev. 6755GL Spd. 9/11/53 Comp. 10/30/53 2195
 Chasing 10-3/4 102 W 75 Sz. Int. @ W Sz. Pr. 7 @ 2110 W 75 Sz. T. 1 @ 2190
 Cog. Perf. Prod. Stim.

Shot 232 qts 2118-2175

LP 261 ~~261~~ MCF/D After 3 Hrs. Sic. P. 573 PSI After 8 Days GOR Grav. 1st Del. 11-17-55 EPNG

TOPS		NITD	X	Well Log	X	TEST DATA						
						Schd.	FC	Q	PW	PD	D	AB.
Kirkland		C-102		Flat	✓							
Fruitland		C-103		Electric Log		10/30/53	585	19	202	293	17	#619
Pictured Cliffs	2105	C-104	✓✓	C-110 11/1/55	✓✓							
CHT House		1-2-56										
Monofee		DATR 12-23-55	Remarks	DEA 11-17-55								
Point Lookout		DATR		DAC								
Mimcos												
Tecilo												
Dakota												
Morrison												
Extrada												
PCD	4660				(1.50) 161.74							

Jan Feb Mar Apr May June July Aug Sept Oct Nov Dec

