

UNION TEXAS PETROLEUM
A DIVISION OF ALLIED CHEMICAL CORPORATION

SUITE B-400, 1740 BROADWAY • DENVER 2, COLORADO • KEYSTONE 4-2276

January 4, 1965

U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Subject: Jen Ma Pia #1
NE NW Section 2-T25N-R10W
San Juan County, New Mexico
File: DNM-8-G & F



Gentlemen:

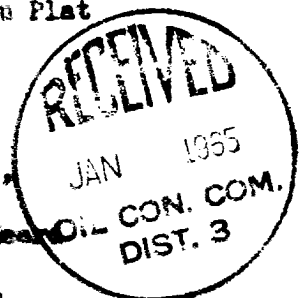
Enclosed is the following material relative to the subject well:

- 3 copies Application for Permit to Drill, Deepen, or Plug Back (Form 9-331 C)
- 3 copies Well Location and Acreage Dedication Plat (NMOC Form C-128)
- 4 copies Designation of Operator.

Yours very truly,

/s/ Charles M. Heard

CHARLES M. HEARD
District Superintendent



Copies:

New Mexico Oil Conservation Commission, 1000 Rio Brazos Road, Artec, New Mexico
(1 cc Form 9-331C, 3 cc Form C-128)
Arrowhead Exploration Company, Room 1200, 1700 Broadway, Denver, Colorado 80202
(3 cc each Form 9-331C, Form C-128)
Texas Pacific Oil Co., P. O. Box 747, Dallas, Texas 75221, Attn: Mr. L. B. Jeffers
(2 cc each Form 9-331C, Form C-128)
Mr. G. M. Dougherty, Houston Office (1 cc each Form C-128 and Designation of Operator)

Encl.

rv

UNION TEXAS PETROLEUM
A DIVISION OF AMERICAN CHEMICAL CORPORATION

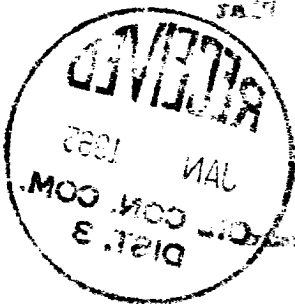
ROUTE B-400, 1740 DRAWDAY
DENVER 2, COLORADO
KAYTON - 223



TO THE DISTRICT MANAGER
OIL CO. INC.
DENVER 2, COLORADO
FROM THE DISTRICT MANAGER
OIL CO. INC.
DENVER 2, COLORADO

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite B-400, 1740 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

790' FWL, 1850' FWL, Section 2-T25N-R10W, San Juan County,
At proposed prod. zone New Mexico

Approximately the same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790 ft.

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

6765

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6754 GL

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4	32.75	174	184
8-3/4 to 6023				
6-3/4, 6023-6765	4-1/2	10.5	6765	1000 cu. ft. first stage 2000 cu. ft. second stage

OTD 6023', Gallup, plugged and abandoned December 29, 1956. Proposal is made to clean out to OTD. Drill 6-3/4" hole 6023' to approximately 6765'. Run KJ-Injection log TD to 6023', GR Density log TD to approximately 6400'. Run string of 4-1/2" OD 10.5# J-55 STC 8 rd seamless casing set on bottom, DV tool at approximately 4500'. Cement first stage w/1000 cu. ft. Class "C" cement, 6% gel, 12-1/2# Gilsomite/asek. Cement second stage w/2000 cu. ft. Class "C" Cement, 6% gel, 12-1/2# Gilsomite/asek. WOC. Drill out DV tool. Test casing 3500#. Run GR Correlation log. Selectively perforate Dakota. Free w/approximately 60,000# 20/40 sand, 80,000 gal. water, 2% CaCl₂, w/HL and friction reducer additives. Run tubing, clean out. Seab well in.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED /s/ Charles M. BeardTITLE District SuperintendentDATE January 4, 1965

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY CA

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.