Form 9-381 a (Feb. 1951)

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office SF	-
Lease No. 078	124
Unit Lundea	ın

CLINDRY NOTICES AN	
SUNDKI NOTICES III.	D REPORTS ON WELLS
	DEPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	DEPORT OF SHOOTING OR ACIDIZING
OF INTENTION TO CHANGE PLANS	DEPORT OF ALTERING CASING
OF INTENTION TO TEST WATER SHUT-OFF	DEPORT OF RE-DRILLING OR REPAIR
OF INTENTION TO RE-DRILL OR REPAIR WELL.	PURCHASE REPORT OF ABANDONMENT
TO SHOOT OR ACIDIZE	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUFFLEMENTAL
NOTICE OF INTENTION TO ABANDON WELL.	
	NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK MARK I	December 2 , 19.57
	$\begin{bmatrix} N \\ S \end{bmatrix}$ line and $500$ ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. $\frac{4}{500}$
Vall No. 1-A is located 660 ft. from	S line and Joseph W
	10W NMPM
NE NE/4 Sec. 4 25N (74 Sec. and Sec. No.) (24 Sec. and Sec. No.) (25 Sec. and Sec. No.) (27 Sec. Man)	(Meridian)
(14 Sec. and Sec. No.)	(Range) New Mexico (State or Territory)
Jan Juni	or Subdivision) (State or Territory)
(Field)	
The elevation of the derrick floor above sea lev	vel is <u>6718</u> ft.
The elevation of the derrick floor above to	
DETA	ILS OF WORK
: annder show sit	I least be of proposed casings; institute and
and avnected depths to objective saids; show and all	zes, weights, and lenguist other important proposed work)
(State names of and expected depths to objective sands; and all ing points, and all	zes, weights, and lengths work) other important proposed work)
	ILS OF WORK  zes, weights, and lengths of proposed casings; indicate mudding jobs, coment- other important proposed work)  zes tools thru the Lower Gallup formation.
It is intended to drill a well with rotar	y tools thru the Lower Gallup formation.  Possible
Visite intended to drill a well with rotar	y tools thru the Lower Gallup formation.  Possible
Visite intended to drill a well with rotar	y tools thru the Lower Gallup formation.  Possible
It is intended to drill a well with rotar fud circulation will be used thru the Lowe roductive intervals will beperforated and	y tools thru the Lower Gallup formation. er Gallup and set production casing. Possible I fractured. Estimated total deoth 5855:
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It is intended to drill a well with rotar fud circulation will be used thru the Lower roductive intervals will be perforated and lasing Program:	y tools thru the Lower Gallup formation. er Gallup and set production casing. Possible d fractured. Estimated total deoth 5855: at circulated to the surface.
It is intended to drill a well with rotar and circulation will be used thru the Loweroductive intervals will be perforated and asing Program:  10 3/4" at 170' with 200 sacks cement	y tools thru the Lower Gallup formation. er Gallup and set production casing. Possible if fractured. Estimated total deoth 5855: at circulated to the surface.
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> State of Contract

## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.					Date December 2, 1967			
Operat	or <u>Kl Paso</u>	Natural Gas Pr	oducts Company 1	Lease	Lundean			
Well N	o. <u>\$ 1-4</u>	_ Unit Letter_ 🛦	Section 4			ip 25 North Range 10 West	NMPM	
	od <u>660</u>	Feet From				From East	Line	
			levation 6708				Acres	
		Formation Low			Pool W			
1.			er* in the dedicat	ted acr	eage outlin	ed on the plat below?		
2.	Yes A		ic to the there the	a into		the owners been consolida		
₩.	by communit	ization agreemen	t or otherwise? Ve	3 TIICOI	No Sign	. If answer is "yes,"	τεα	
		nsolidation	001 001101 #150; 10			- II duswer is "yes,"		
			is "no." list all	the o	wners and th	neir respective interests	helow:	
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1	!			1		Ernest V. Echohawk	)	
1	I			1		Registered Land Surve	eyor.	
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			<u> </u>			- Certificate No. 1545		