

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAY
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address P. O. Box 1346
Lessor or Tract Pinabete Field WC State New Mexico
Well No. 1 Sec. 3 T. 25N R. 14W Meridian NMPH County San Juan
Location 660 ft. {N} of N Line and 1980 ft. {E} of W Line of Section 3 Elevation 6272
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 22, 1960 Signed _____ Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling March 22, 19 60 Finished drilling April 10, 19 60

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from NONE TESTED to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE TESTED to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

RECEIVED
MAY 6 1960
OIL & CON. COM.
DIST. 3

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24*</u>	<u>BRT</u>	<u>SS</u>	<u>298.62'</u>	<u>Baker</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>310.62</u>	<u>200</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5913 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.
If gas well, cu. ft. per 24 hours _____ Gravity, °Bé. _____
Rock pressure, lbs. per sq. in. _____
Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

Arapahoe Drilling Co., Contractor, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			ELECTRIC LOG TOPS
			Pictured Cliffs 1233'
			Lewis Shale 1375'
			Cliff House 2366'
			Manos 2533'
			Pt. Lockout 3637'
			Mancos 3803'
			Sagestee 5186'
			Greenhorn 5550'
			Dakota 5636'
			Morrison 5908'
			TD 5913'

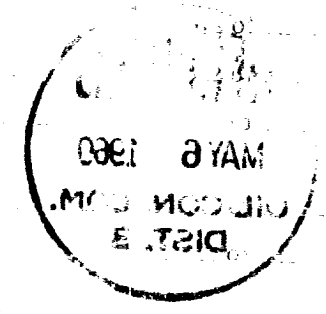
FOLD | MARK

FORMATION RECORD—Continued

FORMATION	TOTAL FEET	TO—	FROM—
1% ss, lt gr f g calc, faint odor on break 1% ss, gr bn calc, streaks of sh, some fine 1 sh, dark gr and bn 4 ss, gr to gr bn, f g calc and arg in part. No show 2 sh, dark gr 1 sh, gr 2 ss to silty ss. Hard, highly calc 3 ss and sh 3 arg calc, gr bn streaks of sh 11 silstone, bn, dense calc, faint flour on break 3 ss to silstone, gr bn arg very f g 3 ss, interlamated silstone, and sh 2 sh, silty, dark gr and bn 13 arg, vertical trac, slight bleeding of oil and gas in trac. Possibly water wet 14% sh 1% ss, water wet	Rec 43'	4900	4857 CORE NO. 1
Open 1 hr. And weak blow for 5 min. and died. Rec 5' of FBHP 45* in 30 min. IF 30, FF 30, HP 2940	Rec. 57'	5694	5637 CORE NO. 2
DST #1 5636 to 5678. Open 1 hr. And weak blow for 5 min. and died. Rec 5' of mud. FBHP 125* in 25 min. IF 30, FF 30, HP 2940			
DST #2 5686 to 5692. Open 1 hr. And weak blow for 5 min. and died. Rec 5' of drig mud w/trace of oil. FBHP 45* in 30 min. IF 30, FF 30, HP 2895.			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.



HISTORY OF OIL OR GAS WELL

DEPT. OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEY
WASHINGTON, D. C.

U. S. GEOLOGICAL SURVEY
BUREAU OF GEOLOGICAL SURVEY
WASHINGTON, D. C.

U. S. GOVERNMENT PRINTING OFFICE
16-48094-1