

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

24-20-600-1376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	17. COUNTY OR PARISH 13. STATE

Sinclair Oil & Gas Company

Navajo Allottee

501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado 80202

1

1100' 2/North line and 1150' 1/East line Sec. 24-25N-10W.

Basin Dakota

Section 24-25N-10W,

Mr. R.B. Kuhl, 12/27/65

6712' GR

San Juan

New Mexico

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

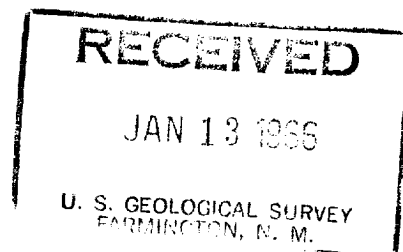
(Other) Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/6/66 MI & NU Signal Oilfield Service, Inc.

- 7 PU 24g, drill stage collar @ 1654', CO to 6571' (PBD), Displ w/ 1 1/2 HCl wtr. Spd 300 gal mud acid. Press cog to 3500#, hold 0.5K.. Ran GR-Corr & cut top logs. Perf Dakota 6475-92' w/ 1 holes/ft. Press w/ 30,000# 20-40 sand, 10,000# 10-20 sand, 10,000 gal 15 HCl water w/ 2 1/2 J-100 Friction reducer/1000 gal. Max pr 3100#, Avg 3000#, AIR 50 BPM, ID 2100#, 1500# in 10 min.. Job comp @ 6:30 a.m. 1/8/66.
- 8 6571' PBD - CO to 6571, landed 206 jts 2-3/8" OD h.w J-55 tubing @ 6165'. Subd & HO 3:30 p.m. 1/8/66. Flowing to clean up.
- 9 6571' PBD - Flowing for test.
- 10 6571' PBD - 24 hr Company completion test on Dakota perms 6475-92', FARD 8635 MCPPD, 3/4" choke, FFP 150#, FCP 515#. COMPLETED SI GAS WELL 1/10/66
- 11 6571' PBD - 24 hr SITP and SIOP 1800#.



18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Brown
(This space for Federal or State office use)

TITLE Chief Office Clerk

DATE 1/12/66

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

