

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR		Sinclair Oil & Gas Company					
3. ADDRESS OF OPERATOR		501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado 80203					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1100' FWL and 1150' FWL, Sec. 24-25N-10W.					
At top prod. interval reported below		Same					
At total depth		Same					
14. PERMIT NO.		DATE ISSUED		12/17/65			
Mr. R. B. Kral							
5. LEASE DESIGNATION AND SERIAL NO.		14-20-603-1376					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Navajo Allottee					
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME		Navajo Allotted					
9. WELL NO.		1					
10. FIELD AND POOL, OR WILDCAT		Basin Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 24-25N-10W					
12. COUNTY OR PARISH		13. STATE					
San Juan		New Mexico					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
12-19-65	12-30-65	1-10-66	6742' GE				
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
6600' TD	6571' PBD	-		0-6600'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
Dakota 6475-92' perforations. Top Dakota 6472'					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
Induction, ES, Densilog, Cement Bond Log.					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8" OD	21#	376'	12-1/4"	220 ex. log, 25 CaCl			
4-1/2" OD	10.5#	6499' 6.599	7-7/8"	1st st: 300 ex Cl "C", 60 gal, 12 1/2" Oil-			
				sonite/sk trailed w/100 ex Cl "C" next, 85 D-19.			
				2d st: 391 ex H-Field Slurry 6-100 extra/			
				1/2" Colorlake sk.			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		none			2 3/8"	6465'	
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Dakota, 6475-92' w/4 per ft.			DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED
			6475-92'				30,000# 20-40 sand, 10,000# 10-20
							wt, 10,000 gal 1% KCl wtr w/2 1/2"
							1000 gal of J-100 fric reducer.
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
Shut in f/conn.		Flow thru tubing			shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-10-65	24 hrs	3/4"		-	2635 BOLD	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150#	515#		-	2635 PD	24 hr STTP & SHUT 1860#		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
To be sold to El Paso Natural Gas Company					J. E. Taylor		
35. LIST OF ATTACHMENTS							
3 - #26 6 - #37							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

M. E. Brown

TITLE

Chief Office Clerk

DATE

Jan. 24, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH