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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. COMPANY	
Sinclair Oil & Gas Company	
Address 501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Incompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Navajo Allotted	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter A ; 1100 Feet From The North Line and 1150 Feet From The East			
Line of Section 24 , Township 25 North Range 10 West , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Not assigned as of 1/26/66. Will submit subsequent Request when awarded.						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gas Company Box 808, Farmington, New Mexico						
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 24	Twp. 25N	Rge. 10W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded December 19, 1965	Date Compl. Ready to Prod. January 10, 1966	Total Depth 6600'		P.B.T.D. 6571'				
Pool Basin Dakota	Name of Producing Formation Dakota	Top Oil/Gas Pay (Top Dakota) 6475' ( 6472' )		Tubing Depth 6465' - 2-3/8"OD				
Perforations Dakota - 6475-6492' w/ 4 holes/foot.				Depth Casing Shoe 6499'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"OD	376' GL meas.		220 sx reg w/2% CaCl				
7-7/8"	4-1/2"OD	6599' "		1st Stage- 100 Sx total				
	2-3/8"OD	6465'		2nd Stage- 391 Sx total				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		24 hr SITP & SICP 1850#.	
Actual Prod. Test-MCF/D 2635 MCF/D	Length of Test 24 hr.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) Pitot	Tubing Pressure 150# Flowing	Casing Pressure 515# Flowing	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 31 1966	
BY M. E. Brown Chief Office Clerk (Signature) Chief Office Clerk (Title) January 26, 1966 (Date)		BY Original Signed Emory C. Arnold Supervisor Dist. # 3 TITLE Supervisor Dist. # 3	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	