NO. OF COPIES REC	j		
DISTRIBUTION			
SANTA FE		1	
FILE		1	,_
U.S.G.S.  LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE		[	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Nume of Authorized Stransporter of Oil   Oil Poil	-	DISTRIBUTION SANTA FE / FILE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
Comments   Standard Old   Company   Description   Comments   Com		LAND OFFICE  TRANSPORTER OIL !  GAS /  OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
Resisted of the process of the proce	I.		ON OFFICE			
Resunct for this of Week purple has Damps to Transporter of the Contract of th		Simplety Oil & (	Gas Company			
Respond of the filting (Cheene in Transporter of the Contemporter of the Contemporter of the Contemporter Con						
Recompletion   Contemporation   Contem		Reason(s) for filing (Check proper box		Other (Please explain)	and smill dealerables	
II. DESCRIPTION OF WELL AND LEASE  Location  Unit Letters		Recompletion	Oil Dry Go	is 🔲 from Navojo Allei		
Leaves Name    Well No.   Pool   Proc.   Proc.   And   Common.   C						
Content   Cont	II.			ormation Kind of Lease	Legse No.	
Unit Letter    Feet From The   Line and   Feet F		Maraje Allested Com.			Paradal .	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Nume of Authorized Stransporter of Oil   Oil Poil			Feet From The Lin	ne and Feet From T	he	
Address (Give address to which approved copy of this form is to be sent)		Line of Section To	wnship <b>28 House</b> Range	, NMPM,	County	
Name of Authorized Transporter bit Collinghand Gos er Dity Gos Address if the address to which approved copy of this form is to be sent)  Section 1	iII.			AS	ed conv of this form is to be sent!	
Name of Authorised Transporter St College Comp.   College   College Comp.			ea copy of this form is to be sent			
If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with and that the information given above is true and complete to the best of my knowledge and balled.  If this production is commingled with and that the information given above is true and complete to the best of my knowledge and balled.  If this is a request for allowable for any with All sections of the first must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  If the production is commingled with and that the information given above is true and complete to the best of my knowledge and balled.  If the production is commingled with and that the information given above is true and complete to the best of my knowledge and balled.  If the production is commingled with and that the information given above is true and complete to the best of my knowledge and balled.  If the production is comming to the fine and production of the days to the filled out completely for all all and the filled out completely for all all and the filled out completely for all all and the filled o		Name of Authorized Transporter of Ca	ame of Authorized Transporter of Casinghead Gas $\square$ or Dry Gas $\square$ Address ( $G$		ed copy of this form is to be sent)	
If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  Place that is production is commingled with that from any other lease or pool, give commingling order number:  Place that is production is commingled with that from any other lease or pool, give commingling order number:  Place that is production is commingled with that from any other lease or pool, give commingling order number:  Place that is producted by a commingling order number:  Place that is producted in the production of the deviation of the deviat					W Nexton	
Designate Type of Completion — (X)   Dute Spudded   Dute Compl. Ready to Prod.   Total Depth   P.B.T.D.		give location of tanks.		Too	1/21/66	
Designate Type of Completion — (X)  Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pevy  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)  Date First New Oil Run To Tanke  Length of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil -Bbis.  Water-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (Pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONS.  Original Signer: Emery C. Arnold  TILE  Supervisor Dist. # 3  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanised by a tablation of the devia test taken on the well in accordance with RULE 1104.  All is ections of this dorn smust be filled out compliently for all with and to compliently for all well as accordance with RULE 1104.  All is ections of this dorn smust be filled out compliently for all well in accordance with RULE 1104.  All is ections of this dorn smust be filled out compliently for all well in accordance with RULE 1104.  All is ections of this dorn smust be filled out compliently for all well in accordance with RULE 1104.  All is ections of this dorn smust be filled out compliently for all well in accordance with RULE 1104.  All is ections of this dorn smust be filled out compliently for all well in accordance with RULE 1104.  All is ections of this dorn smust be filled out completely for all well in accordance with RULE 1104.						
Elevations (DF, RRB, RT, GR, stc.)  Name of Producting Formation  Tubing, CASING, AND CEMENTING RECORD  Tubing, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)  Date First New Oil Fun To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filled in compliance with RULE 1104.  All this is a request for allowable for a newly drilled or deepe well, this form must be filled in completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled out completely for all this form must be filled in out completely for all this form must be filled in out completely for all this form must be filled in out completely for all this form must be filled in out completely for all this form must be filled in out completely for all this form must be filled in out completely for all this filled in the filled in the devise this filled in the fil		Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Dill. Resiv.	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil - Bbls.  Out CON. COM.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitor, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  O'L CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  BY  Original Signal Finery C. Arnold  TITLE  Supervisor Dist. # 3  This form is to be filed in compliance with RULE 1104.  All this is a request for allowable for a newly drilled or deep well, in this form must be filled out completely for all sections of the davis tests taken on the well in accordance with RULE 1104.  All sections of form must be filled out completely for all sections of the form must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of forms must be filled out completely for all sections of the davise sections and sections of the davise sections and sections of		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Date of Test  Casing Pressure  Chable  C		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Length of Test  Tubing Pressure  Casing Pre		Perforations			Depth Casing Shoe	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test Length of Test  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.  All is excellent and in a cacadance with RULE 111.  All is excellent and in a cacadance with RULE 111.  All is excellent and in a cacadance with RULE 111.		TUBING, CASING, AND CEMENTING RECORD				
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Chok RULL  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Oil CON. COM.  DIST. 3  Gravity Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  Oil CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  BY Original Signed Funcry C. Arnold  TITLE Supervisor Dist. # 3  This form is to be filled in compliance with Rule 1114.  If this is a request for allowable for a newly drilled or deepe well, this form must be accordance with Rule 1114.  All sections of this form must be filled out completely for all	CACKE CEMEN					
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Chok RULL  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Oil CON. COM.  DIST. 3  Gravity Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  Oil CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  BY Original Signed Funcry C. Arnold  TITLE Supervisor Dist. # 3  This form is to be filled in compliance with Rule 1114.  If this is a request for allowable for a newly drilled or deepe well, this form must be accordance with Rule 1114.  All sections of this form must be filled out completely for all						
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Chok RULL  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Oil CON. COM.  DIST. 3  Gravity Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  Oil CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  BY Original Signed Funcry C. Arnold  TITLE Supervisor Dist. # 3  This form is to be filled in compliance with Rule 1114.  If this is a request for allowable for a newly drilled or deepe well, this form must be accordance with Rule 1114.  All sections of this form must be filled out completely for all						
Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Water-Bbls.  Gas-MCF MAR 17 1966  Oil CON. COM.  DIST 3  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  Oil CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  Original Signed Emery C. Arnold  Title Supervisor Dist. #3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 11104.  All sections of this form must be filled out completely for all	v.		'OR ALLOWABLE (Test must be a	after recovery of total volume of load oil a	and must be equal to or exceed top allow-	
Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Ga -MCF MAR 1 7 1966  OIL CON. COM. DIST. 3  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  APPROVED MAR 1 7 1966  Title Supervisor Dist. # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devia test taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for all					t, etc.)	
MAR 17 1966  OIL CON. COM.  OIL CONSERVATION COMENSTER  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signet Finery C. Arnold  TITLE Supervisor Dist. # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a new accompanied well.		Length of Test	Tubing Pressure	Casing Pressure	Chok RECEIVED	
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  BY Original Signer Emery C. Arnold  TITLE Supervisor Dist. #3  This form is to be filed in compliance with RULE 1114.  All sections of this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for all sections of the sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of the sect		Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga - MCF MAR 1 7 1966	
Actual Prod. Test-MCF/D Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  Supervisor Dist. # 3  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper wells, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all					OIL CON. COM.	
Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 1 7 1966  BY Original Signes Enerry C Arnold  TITLE Supervisor Dist. # 2  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of this form must be filled out completely for all the sections of the section of the se			The state of The s	Phile Condensate AMCE	\ nist 3 /	
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY Original Signe: Finery C. Arnold  TITLE Supervisor Dist. # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of the sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of the sections of the sections of the section of the		Actual Prod. Test-MCF/D				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY Original Signal Emery C. Arnold  TITLE Supervisor Dist. # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all sections of the request for allowable for a newly drilled out completely for all sections of this form must be filled out completely for all sections of this form wells.		Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE Supervisor Dist. # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all accordance wells.	VI.	VI. CERTIFICATE OF COMPLIANCE		APPROVED MAR 1 7 1966 , 19		
TITLE Supervisor Dist. # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of the sections of t	Commission have been complied with and that the information given		regulations of the Oil Conservation			
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatestaken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all accordance wells.						
If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all accordance wells.		-				
All sections of this form must be filled out completely for all		722 E. K.	11/21/	If this is a request for allowable for a newly drilled or deepened		
All sections of this form must be filled out completely for all				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
Manage Andrew Company of the Company						
Separate Forms C-104 must be filed for each pool in mult						