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NO. OF COPIES RECEIVED			Form C. 104		
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C- Effective 1-1-65				
FILE		AND			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL GAS					
OPERATOR /					
PRORATION OFFICE Operator					
Atlantic Richfield Con	npany				
Address 501 Lincoln Tower Buil	lding, 1860 Lincoln Stree	et, Denver, Colorado 8029	5		
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas Name change of gas purchaser Casinghead Gas Condensate				
Change in Ownership	Campical of				
If change of ownership give name and address of previous owner			•		
I. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Federal Lease No.		
Navajo Allotted Com	1 Basin Dako	State, Federal of	14-20-603-1376		
Location	00 Feet From The North Line	and 1150 Feet From The	East		
Unit Letter A : 110			Causan		
Line of Section 24	nship 25 North Range 10				
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)		
Name of Authorized Transporter of Oil Plateau	Or condensate				
Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which approved			
Gas Company of New Me	xico	Box 808, Farmington, Is gas actually connected? When	New Mexico 87401		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Yes	2/28/66		
give location of tanks. If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio	n - (X)		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforation s			Depth Casing Shoe		
Periorations		OF VENTING BECORD			
		CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil ar pth or be for full 24 hours)	nd must be equal to or exceed top allow		
OII. WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lift,	fic.)		
Date First New Oil Hun 16 I daks			Choke Size AND 70		
Length of Test	Tubing Pressure	Casing Pressure	Choke \$127 3 1976		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	DIST. 3		
GAS WELL			Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	CF	OIL CONSERVATION COMMISSION			
VI. CERTIFICATE OF COMPLIAN		100000050			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick, 19			
		BY			
		TITLE			
£ , l , l.	_	This form is to be filed in o	ompliance with RULE 1104. able for a newly drilled or deepen		

VI.

٠,٨	S. Xt	
as with	(Signature,	
	Records Clerk	
	(Title)	
	11/02/76	
	(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.