HO, OF COPICS RECEIVED		5	
DISTRIBUTION			
SANTA FE		\int	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL.	Ė	
THANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			L
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-	SANTA FE FILE U.S.G.S.	REQUEST F	TOR ALLOWABLE AND NSPORT OIL AND NATURAL	Supersedes Old C-104 and C-10- Effective 1-1-65	
	TRANSPORTER OIL OPERATOR		\		
1.	PRORATION OFFICE				
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company				
	1860 Lincoln St., Suite 501, Denver, Colorado 80295 coson(s) for filing (Check proper box) Other (Please explain) Effective 4/1/79				
	New Well	Change in Transporter of: Oil Dry Gas	Assumed name for	or formerly	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Atlantic Richii	leld Company.	
. '	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND L	EASE	nemation Kind of Le	case Lease No.	
,	Lease Name Navajo Allotted Com	Well No. Pool Name, Including Fo	State, Federal or Fee Fed. SF 14-20-603		
	Location A 1100	Feet From The North Line	e and 1150 Feet Fro	om The East	
	Unit Letter	_	IOW , NMPM,	San Juan county	
	Line of Section		C		
Ш.	DESIGNATION OF TRANSPORT Rame of Authorized Transporter of Oil Plateau, Inc.	or Condensate [X]	Box 108 Farmington,	NM 8740] proved copy of this form is to be sent) proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas Gas Company of New Me	exico	Box 808 Farmington,	_	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 24 25N 10W	Is gas actually connected?	Feb. 28, 1966	
347	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,			
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD	CACKE CENEUT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		OD ATTOWASTE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to be exceed top disc.) All WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			Casing Pressue	Choke Size	
	Length of Test	Tubing Pressure	Water - Bbls.	(Gas · MCF	
	Actual Prod. During Test	Oil-Bbls.	ndier - Dais.	1	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensom/MMCF	Gravity of Sondensate	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure(Shut-in)	Choke Size	
V	I. CERTIFICATE OF COMPLIAN	CE	11	RVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAK 1 2 1973 Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ		
		with and that the information given e best of my knowledge and belief.	TITLE #FUTY OIL & GAS	Mar 2010, Oliver for	
				In compliance with MULE 1104.	
	1 V/1.11. Qu	t gun	If this is surpress for allowable for a newly drilled or deepener		
Accounting Supervisor			tests taken on the vell in accordance with Notice that		
	March 9, 1979	ule)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.		
	PROTECT 73 17 (D)ale)	Il it wants or outside, or trans	must be filed for each pool in multipl	