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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Sinclair Oil & Gas Company	
Address 501 Lincoln Tower Bldg., 1860 Lincoln Street, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Allotted	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 14-20-603-1377
Location				
Unit Letter K ; 2160 Feet From The South Line and 1800 Feet From The West line				
Line of Section 24 Township 25 North Range 10 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gas Company	Box 808, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	As soon as conn. made.

If this production is commingled with that from any other lease or pool, give commingling order number:

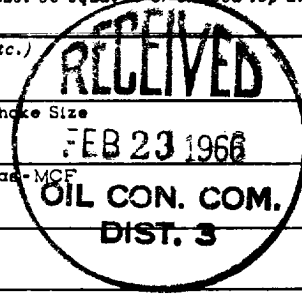
V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 1/18/66	Date Compl. Ready to Prod. Feb. 16, 1966		Total Depth 6540'		P.B.T.D. 6160'			
Elevations (DF, RKB, RT, GR, etc.) 6708' CR	Name of Producing Formation Dakota		Top Oil/Gas Pay 6390-6413		Tubing Depth 6348'			
Perforations Dakota 6390-6413'					Depth Casing Shoe 6535'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		313' G.M.		220 sx.			
7-7/8"	4-1/2"		6535' GM		Total 550 sx.			
	2-7/8"		6348' in packer.					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 400 MCF/D	Length of Test 6 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (shut-in) 18 hrs - 1650#	Casing Pressure (shut-in) 0 (Packer)	Choke Size 3/16

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Brown
(Signature)
Chief Office Clerk
(Title)
Feb. 21, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 24 1966, 19
BY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 8

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.