

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 24 1966
OIL CORP. COM.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

14-80-603-1377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Allotted

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 24-25-13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL

2. NAME OF OPERATOR

Simolair Oil & Gas Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1800 Lincoln St., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

2460' 2/south and 1800' 2/west line Section 24-25-13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6708' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/3 6160 FB- Run CH-collar log & cut bond log. Good bonding 2/bottom to 6099'. ID 2 3/8" tubing.

2/4 6160 FB- Set post intake 6390-6423' w/ 1/2 hole/Ft. Run Baker Mod. "P" plug on 2-7/8" CD seal leak tubing. cut plug 6418'.

2/5 6160 FB- Rotated off plug & string back in. Press to 2800', hold O.K.. Free points 6390-6423' w/ 100,000 20-lb pump, 11,000 gal 15 cell wtr w/ 10% J-200 friction reducer per 1000 gal, avg TP 5800', ID 1 1/2", ID 2100', 15 min SIP 1800'.

2/6 6160 FB- ID wtr/sig @ 1 a.m. 2/6. Started flowing on test. Reopened rotary 2/6/66.

2/7 6160 FB- Flow to 7 a.m. 2/7 on 3/4" chn, making conn. wtr. Flow 2 hrs. SI 7 hrs, TP to 1800'.

2/8 6160 FB- Flow 2/ 15 hrs on 3/4" ch, 210 MCF, conn. wtr. HI service unit. Flow 2/3 hr & SI 8 hrs, TP 1800'.

2/9 6160 FB- Flow 2/ 13 hr on 3/4" ch, making conn. wtr. Std mfg, total ID HW in 8 hrs. Checked to 500' TP, 392 MCF.

2/10 6160 FB- Killed well. FG 1-5/8" ID w/ 1/2 J 2".

2/11 6160 FB- Close out used to 6417'. Pulled out. Acidized points w/ 1000 gal acid w/ 100 ball sealers, Trng per 2000' @ 3 BPM, ID 2200', 2000' in 15 min.

2/12 6160 FB- Std mfg ID 1200' a.m.

2/13-14 6160 FB- Std & Flow ID 2/ 15 hrs.

2/15 6160 FB- Flowing 2/ test on various chn.

2/16 6160 FB- 6 hr Company test, FARG 105 MCF/D, 3/4" ch, 500' TP. 6 hr test, FARG 100 MCF/D, 3/4" ch, 500' TP. 18 hr SIP 1800'. COMPLETED SI GAS WELL. 2/16/66.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE

Feb. 22, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 23 1966

U. S. GEOLOGICAL SURVEY
FACILITY

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.