PASO NATURAL GAS COMPANY OPEN FLOW TEST DATA

DATE July 17, 1979

Cocation SW 18-25-9 Formation Dakota				Huerfano Unit #149		
				County San Juan	State New Mexico	
				Basin Dakota		
Casing: Diameter	4.500	Set At: Feet	6637'	Tubing: Diameter 2 3/8	Set At: Feet 6601	
Pay Zone: From	6586	То	6616	Total Depth: 6637	Shut in 7-10-79	
Stimulation Method Sand Water Frac				Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C					
Shut-In Pressure, Casing,	PSIG	+ 12 = PSIA	Days Shut-In	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA	816
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA	010
Temperature:		n =		Fpv (From Tables)		Gravity	
T=							Fg =

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

OPEN FLOW = Aof = Q
$$\begin{pmatrix} 2 \\ P_c \\ P_c & P_w \end{pmatrix}$$

Aof = Q
$$\left(\begin{array}{c} \\ \\ \end{array}\right)^n =$$

Aof =_____MCF/D

TESTED BY Bill Welch

WITNESSED BY_____



Well Test Engineer