

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME Huerfano Unit									
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico						8. FARM OR LEASE NAME Huerfano Unit									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 890' N, 1535' W At top prod. interval reported below At total depth						9. WELL NO. 152									
10. FIELD AND POOL, OR WILDCAT Basin Dakota						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-25-N, R-10-W									
12. COUNTY OR PARISH San Juan						13. STATE New Mexico									
14. PERMIT NO.		DATE ISSUED JUL 26 1966		15. DATE SPUDDED 6-30-66		16. DATE T.D. REACHED 7-10-66		17. DATE COMPL. (Ready to prod.) 7-20-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6924' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6855		21. PLUG BACK T.D., MD & TVD C.O. 6820		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6855		ROTARY TOOLS		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6764-6798 (DK)										25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/GR, Temperature Survey										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		313		12 1/4"		210 sacks							
4 1/2"		10.5#		6855'		7 7/8"		525 sks.							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2 3/8"		6813													
31. PERFORATION RECORD (Interval, size and number) 6764-76, 6786-98 w/2 SFF															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
6764-6798		29,490 gal water, 30,000# sand													
		250 gallons MEA													
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Specify gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Shut in					
DATE OF TEST 7-20-66		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 7347		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 1759		CASING PRESSURE SI 1949		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY D. R. Roberts					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
Original Signed F. H. WOOD															
SIGNED				TITLE Petroleum Engineer				DATE 7-28-66							

*(See Instructions and Spaces for Additional Data on Reverse Side)