

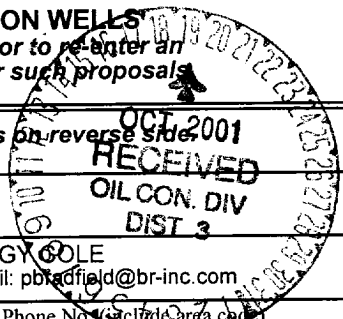
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

- 5. Lease Serial No.  
NMSF078020
- 6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO
- 7. If Unit or CA/Agreement, Name and/or No.  
NMNM78395C

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**



- 1. Type of Well  
 Oil Well  Gas Well  Other
- 2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP  
Contact: PEGGY COLE  
E-Mail: pbtadfield@br-inc.com
- 3a. Address  
P O BOX 4289  
FARMINGTON, NM 87499
- 3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563
- 8. Well Name and No.  
HUERFANO 152
- 9. API Well No.  
30-045-11765-00-S1
- 10. Field and Pool, or Exploratory  
UNNAMED
- 11. County or Parish, and State  
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8-31-01) MIRU. ND WH. NU BOP. SDON.  
 (9-4-01) TOOH w/2-3/8" tbg. TIH w/gauge ring to 5707'. TOOH w/gauge ring. Perf 3 sqz holes @ 5670'. TIH w/cmt ret, set @ 5620'. TIH w/tbg. Load csg & then circ well clean w/60 bbls wtr. Attempt to PT csg, leak. Est rate into sqz holes. Plug #1 w/cmt ret @ 5620', mix and pump 55 sx cmt, sqz 39 sxs outside 4-1/2" csg from 5670' to 5570' & leave 16 sx inside csg up to 5512' to cover Gallup top. TOOH to 5371' & reve circ well clean w/40 bbls wtr. Shut-in well. SDON.  
 (9-5-01) TIH, tag cmt @ 5350'. PT csg to 500 psi, pump into csg leaks @ 1-1/4 bpm @ 500 psi. TOOH. Perf 3 sqz holes @ 3810'. TIH w/cmt ret, set @ 3757'. TIH w/tbg & string in/out of retainer. Attempt to PT csg, leak 2 bpm @ 250 psi. Sting into retainer & est rate into swz holes 2 bpm @ 250 psi. Well started to circ out csg. SI csg valve. Plug #2 w/ret @ 3757', mix & pump 52 sx cmt w/2% calcium chloride, sqz 43 sx outside 4-1/2" csg from 3810' to 3710' and leave 9 sx inside csg to 3639' to cover Mesaverde top. WOC. TIH to 3601'. Reve circ well clean w/30 bbls wtr. Tag cmt @

14. I hereby certify that the foregoing is true and correct.  
 Electronic Submission #7780 verified by the BLM Well Information System  
 For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
 Committed to AFMSS for processing by Lucy Bee on 10/15/2001 (01SXM0296S)

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/10/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title (BLM Approver Not Specified) \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

UNMOOD

OFFICE:

## Additional data for EC transaction #7780 that would not fit on the form

### 32. Additional remarks, continued

3595'. PUH to 2297'. Plug #3 w/31 sx cmt inside csg from 2297' to 1889' to cover Pictured Cliffs and Fruitland tops. SDON.

(9-6-01) TIH, tag cmt @ 2174'. PT csg to 500 psi/5 min, OK. Plug #3B with 22 sx cmt inside csg @ 2174' to 1884' to cover Fruitland top. TOOH. Perf 3 sqz holes @ 1561'. Est rate into sqz holes. TIH w/cmt ret, set @ 1521'. Mix & pump 48 sx cmt, well started circulating cmt out csg valve. Sting out of ret & reve circ csg clean w/30 bbls wtr. TOOH w/tbg. TIH w/tbg & bull plug on bottom. PT tbg to 1500 psi, OK. TOOH w/tbg & bull plug. SDON.

(9-7-01) Perf 3 sqz holes @ 1518'. Attempt to est rate into sqz holes, pressured up to 1700 psi. Steve Mason, BLM, approved procedure change. TIH w/cmt ret, set @ 1459'. Plug #4 w/ret @ 1459', mix and pump 133 sx cmt, sqz 111 sx outside 4-1/2" csg from 1518' to 1282' and leave 22 sxs inside up to 1169' to cover Kirtland and Ojo Alamo tops. TOOH. Perf 3 sqz holes @ 363'. Est circ out bradenhead w/20 bbls wtr. Plug #5 w/160 sx cmt pumped down the 4-1/2" csg from 363' to surface, circ good cmt out bradenhead. SI well & WOC. SDON.

(9-9-01) ND BOP. Dig out & cut off WH. Found cmt down 30' in 4-1/2" csg and 25' in annulus. Mix 25 sx cmt to fill csg and annulus, and then install P&A marker. RD. Rig released. B. Vigil with BLM on location. Well plugged and abandoned 9-9-01.