

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTI-POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 12-1-55

Pool <b>Basin</b>		Formation <b>Dakota</b>			County <b>San Juan</b>	
Initial <b>IX</b>		Annual		Special		Date of Test <b>12-27-66</b>
Company <b>PAN AMERICAN PETROLEUM CORP.</b>			Lease <b>Edith A. Payne</b>		Well No. <b>1</b>	
Unit <b>B</b>	Sec. <b>9</b>	Twp. <b>25-N</b>	Range <b>9-W</b>		Purchaser	
Casing <b>4.500</b>	Wt. <b>10.3</b>	I.D. <b>4.032</b>	Set at <b>6723</b>		Perf. <b>6502-6508,</b>	To <b>6577-6607,</b> <b>6663-6670</b>
Tubing <b>2.375</b>	Wt. <b>4.7</b>	I.D. <b>1.995</b>	Set at <b>6516</b>		Perf. <b>6479</b>	To <b>6485</b>
Gas Pay:	From <b>6502</b>	To <b>6670</b>	L <b>6506</b>	G <b>.700</b>	GL <b>4610</b>	Bar. Press. <b>12</b>
Producing Through:		Casing	Tubing <b>IX</b>		Type Well - Single - Braden head - G.G. or G.O. Dual <b>Single</b>	
Date of Completion <b>12-17-66</b>		Packer <b>None</b>		Reservoir Temp.		

OBSERVED DATA

Tested Through:		Prover <input type="checkbox"/>	Choke <input checked="" type="checkbox"/>	Meter <input type="checkbox"/>	Type of Taps			
FLOW DATA			TUBING DATA		CASING DATA		DURATION OF FLOW HR.	
No.	(Line) Size	(Choke) Size	Press. psig.	Diff. hw	Temp. °F.	Press. psig.		Temp. °F.
SI	<b>10 days</b>					<b>2017</b>		
1.	<b>2 inch</b>	<b>.750</b>	<b>100</b>			<b>100</b>	<b>59°</b>	<b>3 hours</b>
2.								
3.								
4.								
5.								

FLOW CALCULATIONS

No.	Coefficient (24 Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor $F_t$	Gravity Factor $F_g$	Compress. Factor $F_{pv}$	Rate of Flow Q-MCF PD @ 15,025 psia
1.	<b>12.3650</b>		<b>112</b>	<b>1.0010</b>	<b>.9250</b>	<b>1.012</b>	<b>1299</b>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.      Specific Gravity Separator Gas \_\_\_\_\_  
 Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.      Specific Gravity Flowing Fluid \_\_\_\_\_  
 $F_c$  \_\_\_\_\_ (1-e<sup>-S</sup>) \_\_\_\_\_       $P_c$  **2029**       $P_c^2$  **4,116,841**

No.	$\frac{P_w}{P_t}$ psia	$P_t^2$	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2 (1-e^{-S})$	$P_w^2$	$P_c^2 - P_w^2$	Cal $\frac{P_w}{P_c}$	$\frac{P_w}{P_c}$
1.						<b>263,160</b>	<b>3,853,672</b>		
2.									
3.									
4.									
5.									

ABSOLUTE POTENTIAL: **1365** MCFPD;  $n$  **.75**

COMPANY **PAN AMERICAN PETROLEUM CORPORATION** WITNESSED **C. E. Wagner**

ADDRESS **Box 480, Farmington, New Mexico** COMPANY **El Paso Natural Gas Company**

AGENT AND TITLE \_\_\_\_\_

