NO. OF COPIES RECEIVED			E	
DISTRIBUTION				
SANTA FE		1		
FILE			L	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
71111101 0111 211	GAS	1		
OPERATOR		2		
PRORATION OFFICE				

	DISTRIBUTION	NEW MEXICO OU	201655145101100100000				
	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11			
	FILE AND		Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	GAS				
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL			0.00			
	TRANSPORTER OIL / GAS /	+					
	OPERATOR 2						
1.	PRORATION OFFICE						
	Operator El Paso Hatural Gas Company						
	Address						
	Reason(s) for filing (Check proper box	· ·	10:1				
	New Well	Change in Transporter of:	Other (Please explain) Change Name & On	erator from Pan American			
	Recompletion	Oil Dry Go	TICA DALAL A Daniel	ue #1			
	Change in Ownership	Casinghead Gas Conder	<u> </u>	,			
	If change of ownership give name and address of previous owner	Pan American Petroleum	Corp. (Sup Operator)				
H.	DESCRIPTION OF WELL AND	I FASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease		Lease no.				
	Huerfano Unit NP	172 Basin Dako	State, Fedex	tl cr Fee NM 03039			
	Unit Letter; 172	O Feet From The North Lin	ne and 1090 Feet From	The West			
	Line of Section 9 To	wnship 25N Range	9W , NMPM, Sa	n Juan County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·			
	Rl Paso Natural Gas C		Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company		Box 990, Farmington, New Mexico				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 9 25N 9W	Is gas actually connected?	nen			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	louwin la win					
	Designate Type of Completic	\mathbf{x}	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded 11-18-66	Date Compl. Ready to Prod.	Total Depth 6 723'	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	12-27-66 Name of Producing Formation	Top M./Gas Pay	6687 Tubing Depth			
	6689' GL	Dakota	6502'	6516'			
	Perforations 6502-08, 6528-34, 657	8-88 , 6597-6607, 6663- 70	•	Depth Casing Shoe			
	0,02-00, 0,20-34, 0,1	6723'					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4"	8 5/8"	351'	225 Ska.			
	7 7/8"	4 1/2"	6723'	1200			
		2 3/8"	6516'				
				•			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Fun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	J. L. A. P.			
	Length of Test	Tubing Pressure	Casing Pressure	apple of Soldy			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	on Dist. 3			
	GAS WELL	1					
	Actual Prod. Test-MCF/D 1365	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (shut-in) 2029	Casing Pressure (Shut-in) 2029	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	<u> </u>	OIL CONSERVA	ATION COMMISSION			
				APPROVED APR 1 7 1867			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			BOriginal Stance by A. R. Kendrick				
above is true and complete to the best of my knowledge and belief.		TITLE PETROLISM MADE TO MADE MADE #					
	Policie -	. Clare a E. H. Woon		compliance with RULE 1104.			
		Criginal Signed F. H. Wicob		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signature) Petroleum Engineer		iture)	tests taken on the well in accor	rdance with RULE 111.			
			II All seedless of this form we	set he filled out completely for allow-			

(Title)

(Date)

3-23-67

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply