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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-4777	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Supply Well	7. Unit Agreement Name East Bisti Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name East Bisti Unit
3. Address of Operator Box 730 - Hobbs, New Mexico	9. Well No. 123
4. Location of Well UNIT LETTER I , 1320 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 25-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6810' O.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 2950' on June 19, 1965. Set 91 jts. (2930') of new 7" OD 20# SS J-55 RMC casing at 2943' and cemented with 300 sacks by the Pump & Plug Process. Plug down at 10:30 P.M., June 19, 1965. Temperature Survey indicated top of cement behind 7" OD casing at 300'. Tested OK. The 7" OD casing is slotted from 2588-2068'. A string of 1" tubing was welded to the outside of the 7" OD casing to a depth at 2340' for treating purposes. Moved in & rigged up pulling unit. Ran 6-1/4" bit and cleaned hole to total depth 2950'. Perforated 7" OD casing from 2600' to 2930' (intervals). Ran 3-1/2" OD tubing with Reda 150 H.P. 540 Series, Type 43-B Reda Motor set at 2104' and Series 540 - 82 stage Reda Pump set at 2075'. Pumped to pits to clean up. On one (1) hour test, pumped water at the rate of 6090 bbls. daily. Completed June 27, 1965, as a Water Supply Well in the Mesaverde (Manatee) Formation. This well is a Water Supply Well for the Skelly Operated East Bisti Unit.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) H. E. Aab** TITLE **Dist. Supt.** DATE **July 30, 1965**

APPROVED BY **Supervisor Dist. # 3** TITLE **Original Signed Emery C. Arnold** DATE **AUG 2 1965**

CONDITIONS OF APPROVAL, IF ANY: