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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-4777

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Skelly Oil Company
3. Address of Operator
Box 730 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER **I** LOCATED **1320** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **32** TWP. **25N** RGE. **10W** NMPM
15. Date Spudded **June 15, 1965** 16. Date T.D. Reached **June 19, 1965** 17. Date Compl. (Ready to Prod.) **June 27, 1965** 18. Elevations (DF, RKB, RT, GR, etc.) **6810' O.L.** 19. Elev. Casinghead
20. Total Depth **2950'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-2950** Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name
7" OD casing slotted 2068-2588' & Perforated 2600-2930' in the Menafee of the Mesa Verde. 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **Lane Wells - Induction Electrolog** 27. Was Well Cored **No**

12. County
San Juan

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	35.84'	132'	17-1/4"	110	None
7"	20 #	2943'	11"	300	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2104'	

31. Perforation Record (Interval, size and number)
Perforation Job No. 1 - 2600-2930'
Lane Wells perforated w/1 gun w/1 shot at the following depths: 2600-2610-2620-2630-2650-2670-2690-2710-2720-2740-2760-2780-2810-2820-2830-2850-2870-2900-2910-2930'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
June 27, 1965	Pumping - Roda Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
June 27, 1965	1			None	None	516.25	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			None	None	6090	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **None** Test Witnessed By **Dave Mullens**

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

(ORIGINAL)
(SIGNED) **H. E. Asb**

SIGNED

TITLE **Dist. Supt.**

DATE

AUG 18 1965

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Menefee
T. Queen	T. Silurian	T. Point Lookout	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos	T. Mancos
T. San Andres	T. Simpson	T. Gallup	T. Gallup
T. Clorieta	T. McKee	T. Base Greenhorn	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	910	910	Sand & Shale
1622	1746	124	Sand & Shale
1746	2068	322	Shale
2068	2950	882	Sand & Shale
2950			Total Depth