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SANTA FE		i	
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U.S.G.S.			
LAND OFFICE			İ
TRANSPORTER	OIL	i	
	GAS	i	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CO. ISERVATION COMMISSION

	SANTA FE (FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL !	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
_	OPERATOR PRORATION OFFICE	-				
I.	Operator					
	El Paso Natural Gas Company Address					
	Reason(s) for filing (Check proper box	<u> </u>	Other (Please explain)			
	Mecompletion	Change in Transporter of: Oil Dry Gas	s 🔲 Name Change from	1		
	Change in Ownership	Casinghead Gas Conden	sate Wright #1			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Na: 1e	LEASE Well No. Pool Nar	me, Including Formation	Kind of Lease		
	Wright Com	1 Ba	llard Pictured Cliff	State, Federal or Fee		
	Location	Feet From The Line	e and Feet From	The		
			•	1 Juan County		
III.		TER OF OIL AND NATURAL GA	.s			
	Name of Futhorized Transporter of Oil	or Condensate 🔀	Address (Give address to which appr			
	Fl Paso Natural Gas Name of Authorized Transporter of Ca		Address (Give address to which appr	oved copy of this form is to be sent)		
	El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wes	hen		
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
1 🔻 ,	Designate Type of Completing		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
				1 31 FIVEN		
	GAS WELL		Tell of a second			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Canana 1965		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size CON. COM.		
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 1 1965 , 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed Emery C. Arnold Supervisor Dist. # 3			
OR'G'NAL SIGNED E. S. OBERLY (Signature)			This form is to be filed in	compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

(Title)

(Date)

October 1, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.