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## SHELL OIL COMPANY

Carson Unit WELL NO.\_

Bisti (FIELD)

DRILL PIPE

San Juan New Mexico

## DRILLING REPORT FOR PERIOD ENDING

8-25-59

24 (HECTION OR LEASE) T25N R12W

	(COUN	ITY)				(TOWNSHIP OR RANCHO)
DAY	DEPTHS			REMA	RKS	
			Loca	tion: 1880' S and 56 NMPM, San Juan ations: DF 6463.77 GR 6456.27 KB 6464.97		ner, Section 24, T25N, R12W, exico
8-17 to 8-18	О	219	J-55 chlo	casing at 110' with	100 sacks ceme o surface. Fl	mented (101') 8-5/3" 24#, nt treated with 2% calcium anged up and waited on with 700 psi, OK.
8-19 to 8-25	2193	501 TD	4-1/: 4% g	2", 9.5#, J-55 casing	at 5009' with rude. Final p Checked BOF Mud Summary wt. 9.2 - vis. 48 - WL 7.2 - FC 1-2/32"	9.8#/gal. 120 sec. 10 cc. Brinkerhoff Drilling Co.
	C	ONDITIO	N AT BEGIN	VING OF PERIOD		
HOLE CAI			CASING SIZE	DEPTH SET		
SIZE	FROM	то				
		,				

## SHELL OIL COMPANY

Carson Unit

Bisti

DRILLING REPORT FOR PERIOD ENDING

24 (SECTION OR LEASE)

(FIELD) San Juan New Mexico

9-11-59

T25N R12W (TOWNSHIP OR RANCHO)

COUNTY)			MEXICO 9-11-099 123N R12W (TOWNSHIP OR RANCHO)
DAY	DEPTHS		
	FROM	то	REMARKS
8-25	5010 TD		Moved in completion rig.
8-26			Perforated four 1/2" jet holes/ft. 4880-99, 4913-66, 4944-52, 4964-72, 4982-86.
8-27			Spotted 200 gal. mud acid. Sand oil fractured with 50,000 gal. crude, 1#/gal. sand. Breakdown pressure 2950 psi broke to 1600 psi. Maximum injection pressure 2250 psi, 100 psi increase after dropping 128 balls, average rate 36 bbls./min.
8-28			Bailed 60' frac sand. Ran tubing to 4890'.
8-29			Installed pumping equipment.
8-30 to 9-10			Pumped and recovered all load and frac oil, 1440 bbls.
911			Initial Production Pumping, 101 B/D gross, 101 B/D oil, cut 0.1 percent, 440 MCF/D gas, GOR 4350, completed 9-11-59.

CONDITION AT BEGINNING OF PERIOD								
	HOLE		CASING SIZE	DEPTH SET				
SIZE	FROM	то						
12-1/4	0	115	8-5/8"	1101				
7-7/8	115	5010	4-1/2"	5009 <b>'</b>				
DRILL SIZE	PIPE 4	-1/2						