| Form | 9-331 |
|------|-------|
| (May | 1963  |

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR verse side)

Form approved.

| р. | Budget Ba          | reau No | 5. 42-R14 | 2 |
|----|--------------------|---------|-----------|---|
|    | 5. LUASE DESIGNAT! | ON AND  | SERIAL NO | o |
|    | E. W. Mudge        | e No.   | . 3       | , |

| 14. PERMIT NO.   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  | 12. COUNTY OR PARISH 13. STATE   |
|--|---|--|
| 1880' FNL & 560'   | FEL Section 24  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Section 24-T25N-R12W |
| 4. LOCATION OF WELL (Report See also space 17 below.) At surface | location clearly and in accordance with any State requirements.*  | Bisti  |
| 1700 Broadway, De  | nver, Colorado 80202  | 42-24  |
| Shell Oil Company 3. ADDRESS OF OPERATOR                         |   | 9. WELL NO.  |
| WELL WELL  NAME OF OPERATOR                                      | OTHER   | Carson Unit  |
| 1. OIL GAS   |   | 7. UNIT AGREEMENT NAME   |
| (Do not use this form i  | NOTICES AND REPORTS ON WELLS or proposals to drill or to deepen or plug back to a different reservoir. PAPPLICATION FOR PERMIT—" for such proposals.) | 6. IF INDIAN, ALLOCTEZ OR TRIBE NAME                                   |
|  | GEOLOGICAL SURVEY   | E. W. Mudge No. 3<br>SF 078064   |

| NOTICE              | e of intention to:   |                 | Subsequent Ki   | STORE OF .  |
|---------------------|----------------------|-----------------|---|---|
|                     | <del></del>          | [ <del></del> ] |   |   |
| TEST WATER SHLT-OFF | PULL OR ALTER CASING |                 | WATER SHUT-OFF  | REPAIRING WELL                                    |
| FRACTURE TREAT      | MULTIPLE COMPLETE    |                 | FRACTURE TREATMENT  | ALTERING CASING                                   |
| SHOOT OR ACIDIZE    | ABANDON*             |                 | SHOOTING OR ACIDIZING                                       | ABANDON MENT* X                                   |
| REPAIR WELL         | CHANGE PLANS         |                 | (Other)   | Male completion on Well                           |
| (Other)             |                      |                 | (Note: Report results of mu<br>Completion or Recompletion 1 | topie completion on went<br>teport and Log form.) |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment



| 18. I hereby certify that the dregothers true and correct SIGNED | TITLE Div. Opers. Engr. | DATE _11/4/75 |
|--|-------------------------|---------------|
| (This space of Federal or State office use)                      |                         |               |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY:                      | TITLE                   | DATE          |

| WELL PLUGGED AND ARANDONED |                  | BISTI              |
|----------------------------|------------------|--------------------|
| SHELL OIL COMPANY          | LEASE CARSON UN  | NIT WELL NO. 42-24 |
| 1010                       | DIVISION WESTERN | ELEV 6465 KB       |
| FROM: 10/8 - 10/10/75      | COUNTY SAN JUAN  | STATE NEW MEXICO   |

NEW MEXICO
BISTI FIELD
Carson Unit 42-24

"FR" TD 5010. Operation to P&A well; AFE #520716. RU csg pulling unit. PU 2-3/8 tbg & tagged btm. Well started flw'g thru csg & press'd up to 75 psi. Pulled 2 jts tbg & shut well in. High winds blowing oil across land.

Carson Unit 42-24

TD 5010. Pulling csg. Blew well down. Circ'd hole w/mud. Mixed 15 sx gel. Spt'd 35 sx cmt plug on btm @ 4929. (Theoretical fillup to 4779) Pulled tbg. RU csg jacks; found csg freepoint @ 1150'. Could not work lower. Shot csg off @ 1131'. Pulled csg up to 1125 & broke circ. Spt' 35 sx cmt plug on top of csg stub. (Theoretical fillup to 975')

Carson Unit 42-24

TD 5010. Well abandoned. Pulled 4-1/2" csg to 400'. Spt'd 45 sx cmt plug. (Theoretical plug from 400-250) Pulled 4-1/2" csg to 180'. Spt'd 35 sx cmt plug. (Theoretical fill 180-80') Pulled remainder of 4-1/2" csg & spt'd 10 sx cmt plug @ surface & erected permanent abandonment marker. Rec'd 37 jts (1140') 4-1/2" csg. Well P&A. FINAL REPORT 307 10 1875