

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

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619 FARMINGTON, N.M.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

PO Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 660' FEL, Sec. 19, T25N, R11W

5. Lease Designation and Serial No.

SE 078063

6. If Indian, Allottee or Tribe Name

619 FARMINGTON, N.M.

7. If Unit or CA, Agreement Designation

Carson Unit

8. Well Name and No.

Carson Unit #41-19

9. API Well No.

30-045-13271

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-22-89 Plugged back Gallup perforations at 4865'-4880', 4885'-4892', 4900'-4910', 4941'-4946', 4951'-4968', 4971'-4982' with 50 sks. Class "B" cement. Tagged PBD at 4587'. Cemented squeeze holes at 3700' with 100 sks. Class "B", 3661' with 100 sks. Class "B", and 3573' with 200 sks Class "B". Perforated Menefee from 3620'-3631', 3602'-3611', 3580'-3583', and 3573'-3576' with 4 JSPF. Broke down with 300 BW and 110 ball sealers. Swabbed with no results. Set CIBP at 1400'. Cemented squeeze hole at 1290' with 100 sks. Class "B", 1252' with 100 sks. Class "B", 1230' with 50 sks. Class "B" and 914' with 50 sks. Class "B". Perforated Fruitland Coal from 1179'-1187' and 1190'-1195' with 4 JSPF. Broke down with 3 BW. Well shut in.

RECEIVED

SEP 2 1991

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jeffrey R. Vaughan

(This space for Federal or State office use)

Title Vice President, Operations & Engineering

Date

AUG 23 1991

Approved by

Conditions of approval, if any:

Title

Date