Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on reverse side) UNITED STATES

BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. SF 078063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do no	SUND of use this fo	RY NOTICES A	ND REPORTS ON WELLS. Il or to deepen or plug back to a different reservoir. R PERMIT—" for such proposals.)	
ELL X	GAS WELL	OTHER	90 MAR 20 AM M: 26	

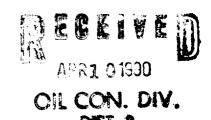
OIL X GAS WELL	OTHER SQ	MAR 20 AM H: 26	7. UNIT AGREEMENT NAME Carson Unit
2. NAME OF OPERATOR		• • • • • • • • • • • • • • • • • • • •	8. FARM OR LEASE NAME
Hixon Development	Company	Autoria.	
3. ADDRESS OF OPERATOR	178 e c	AND AND	9. WELL NO.
P.O. Box 2810, Fa	ermington, New Mexico 8749	9	34-19
	ocation clearly and in accordance with any i		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
660' FSL, 1980' I	EL, Sec. 19, T25N, R11W		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15 ELEVATIONS (Show whether DF,	PT CP etc.)	Sec. 19, T25N, R11W
12. PERMIT NO.			
	6445' GLE		San Juan N.M.
16.	week Americante Box To Indicate N	ature of Notice Report or (Other Data

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-	OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TRE	EATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANE ON *		SHOOTING OR	ACIDIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other)				
(Other) Workover		X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				11	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hixon Development Company intends to place a sand plug across the lowest sets of Gallup perforations (4903' - 4913', 4927' - 4937', 4944' - 4953') and perforate an additional Gallup zone (4873' - 4882'). The Gallup perforations will then be acidized with 1000 gallons of 15% HCL acid and fraced with 55,445 gallons (1320 bbls) of lease crude carrying 60,000# of 12/20 Brady sand. Prior to perforating, the well's casing will be pressure tested to 3000 psi and, if pressure test fails, casing will be repaired as necessary. The well will then be returned to production.



18. I herely certify that the foregoing is frue and c			
SIGNED Aldrigh I Vuchara	President	DATE	March 22, 1990
(This space for Federal or State office use)	TITLE	APPR	
CONDITIONS OF APPROVAL, IF ANY:	*	APR 04	
		AREA MA	MASSER

*See Instructions on Reverse Side

PHARMA

AREA MANAGER