

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078063
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Carson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL, 1980' FEL, Sec. 19, T25N, R11W	8. Well Name and No. Carson Unit #34-19
	9. API Well No. 30-045-13272
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Return to Production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company returned the subject well to production as follows:

- 1) Tripped out of the hole with the old tubing string. Cleaned out to 4998'.
- 2) Pressure tested casing. Found leaks from 2721' to 3835'.
- 3) Acidized existing perforations (4846'-54', 4885'-89', 4903'-13', 4927'-37', 4944'-53') with 1000 gal. acid.
- 4) Installed 3-1/2" liner with isolating packers from 2613' to 3943'.
- 5) Installed production tubing string.
- 6) Installed pumping unit.

This well had first production on 10/26/95.

RECEIVED  
NOV - 3 1995  
OIL CON. DIV.  
DIST. 8

RECEIVED  
81 MAIL ROOM  
55 OCT 31 AM 10:34  
O/O FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams Title Area Engineer Date OCT 30 1995  
Paul R. Williams

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

NOV 01 1995

NMOCD

FARMINGTON DISTRICT OFFICE

RV