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Form 3160-5		1 50004.00
(J _c = 1990)		FORM APPROVED
(M 2 1990)		Budget Bureau No. 1004-0135
UNITED STATES		Expires: March 31, 1993
DEPARTMENT OF THE INTERIOR		5. Lease Designation and Serial No. SF 078063
BUREAU OF LAND MANAGEMENT		6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT-" for such proposals		7. If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE		Carson Unit
	as Well X Other XX W	8. Well Name and No. Carson Unit 19 No. 34
2. Name of Operator	And the second	9. API Well No.
Central Resources, Inc.	MAR 2000	30-045-13272
3. Address and Telephone No.	R DECEIVED O	10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New	Mexico 87413 (505)-632-34761 CON DIV	Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M	., or Survey Description)	11. County or Parish, State
660' FSL, 1980' FEL, Sec 19, T2		San Juan, New Mexico
	DINDICATE NATURE OF NOTICE, REPORT, OR OTHER I	DATA
TYPE OF SUBMISSION TYPE OF ACTION		
	X Abandonment	Change of Plans
X Notice of Intent		New Construction
		Non-Routine Fracturing
Subsequent Report		Water Shut-Off
ouosequent report		
Final Abandonment Notice		Conversion to Injection
Pinal Abandonment Notice		Dispose Water
		te: Report results of multiple completion on Well upletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any pro-	roposed work. If well is
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the		
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval.		
well will be plugged as specified	Perforate and squeeze will be used unless casing can b	e recovered over the specified interval.
Proposed procedure:		
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.		
b. Spot a cement plug through tubing from 4650' - 4753' to cover Gallup top @ 4753'.		
c. Perforate and squeeze cement from 2000' - 2095' to cover the Mesaverde top @ 2095' inside and outside the casing.		
d. Desferante and squeeze center	and from 11001 100014 to cover the iviesaverue top (a) 205	on inside and outside the casing.
d. Perforate and squeeze cement from 1100' - 1230' to cover the Pictured Cliffs top @ 1230' inside and outside the casing.		
e. Perforate and squeeze cement from 800' - 900' to cover the Frutiland top @ 900' inside and outside the casing.		
f. Perforate and squeeze cement from 150'-225' to cover the surface casing shoe inside and outside the production casing.		
g. Perforate and squeeze cement from surface to 50' inside and outside the production casing.		
h. Cut wellhead and install dry hole marker. Clear and remediate location.		
and institute in the second of		

*See Instruction on Reverse Side

Title District Manager

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

February 15, 2000

2000

24

MAR

Date

Date

14. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

Conditions of approval, if any:

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

Rodney L. Seale

Signed

CENTRAL RESOURCES, INC.

