orm 3160-5	FORM APPROVED
une 1990)	Budget Bureau No. 1004-0135
unic 1990)/	Expires: March 31, 1993
UNITED STATES	5. Lease Designation and Serial No.
JAN 200EPARTMENT OF THE INTERIOR	SF 0780673
HECO BUREAU OF LAND MANAGEMENT	6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS	1
De not use this form for proposals to drill or to deepen or registry to a different reservoi	7. If Unit or CA. Agreement Designation
Use "APPLICATION FOR PERMIT" for such proposals	
SUBMIT IN TRIPLICATE	Carson Unit
1. Type of Well Gas Well X Other Water Supply Well	8. Well Name and No.  6253913 Janit 21 NO.19
	9. API Well No.
. Name of Operator	30-045-13273
Central Resources, Inc.	
. Address and Telephone No.	10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476	Bisti Lower Gallup
Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
660.' FNL, 1980.' FWL, Sec 19, T25N, R11W	San Juan County, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF A	
X Abandonment	Change of Plans
X Notice of Intent Recompletion	New Construction
Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
Final Abandonment Notice Other	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated dates).	
<ol><li>Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated di- directionally drilled, give subsurface locations and measured and true vertical depths for all markers</li></ol>	s and zones pertinent to this work.)*
Central Resources, Inc. intends to plug the well in accordance with regu	lations. Production equipment will be remove
well will be plugged as specified. Perforate and squeeze will be used to	unless casing can be recovered over the spe
well will be plugged as specified. Perforate and squeeze will be discussed	unics casing can be recovered over the spe
interval or there is evidence cement is in place behind the casing.	
Proposed procedure:	Culus store consentions
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior	to commencement of plugging operations.
b. Pull all retrievable downhole production equipment.	
<ul> <li>b. Pull all retrievable downhole production equipment.</li> <li>c. Spot a cement plug through tubing from 4669' - 4769' to cover Ga</li> </ul>	illup top @ 4769'.
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