

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Carson Unit #42-13
2. Name of Operator Giant Exploration & Production Company	9. API Well No. 30-045-13277
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 660' FEL, Sec. 13, T25N, R12W	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to Production

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company returned the subject well to production as follows:

- 1) Cleaned out to 4902' with 3--7/8" bit.
- 2) Ran 3-1/2", 8.81# flush joint liner to 4466.88' KB.
- 3) Cemented liner in place with 200 sks (774 cu.ft.) Class "B" cement containing 3% Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 100 sks (118 cu.ft.) Class "B" cement containing 2% CaCl and 1/4 #/sk cellophane flakes.
- 4) Drilled out cement. Pressure tested casing to 1000 psi. Held.
- 5) Acidized existing perforations (4886'-4898') with 1000 gal 15% HCL.
- 6) Installed 2-1/16" tubing string. Ran rods and pump. Hung well on.

This well had first production to the Carson Unit Tank Battery on 08/30/93 at 12:30 p.m.

RECEIVED
SEP 10 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Vice President Operations

Date SEP 02 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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FARMINGTON DISTRICT OFFICE