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SANTA FE		1	
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	GAS	1	<u> </u>
OPERATOR		1	
PRORATION OFFICE			<u> </u>

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
Operator HIXON DEVELOPMENT COMPA	NY,			
Address				
341 MILAM BUILDING Reason(s) for filing (Check proper box)	SAN ANTONIO, TEXAS	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership XX	Casinghead Gas Condens	ate		
	SUN OIL COMPANY BOX 288	30 SouthLand Center, Dai	LAS, TEXAS	
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
Lease Name CENTRAL BISTI UNIT	65 BISTI LOWER GAL	[c [c]	or Fee	
Location			WEST	
Unit Letter M : 660	Feet From The SOUTH Line	and 660 Feet From Th	ne WEST	
Line of Section 9 Tow	mship 25 Range	12 , ммрм,	SAN JUAN County	
I. DESIGNATION OF TRANSPORT	CER OF OUT AND NATURAL GAS		1	
Name of Authorized Transporter of Oil	or Condensate	A14.030 0 114 114	<u> </u>	
SHELL PIPELINE CORP. Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	1215 S. LAKE AVE. FAR Address (Give address to which approve	ed copy of this form is to be sent)	
EL PASO NATURAL GAS CO.			MINGTON, N.M.	
If well produces oil or liquids,	Unit Sec. Twp. rige.	is gas actually connected? When		
give location of tanks.	th that from any other lease or pool, a		_	
If this production is commingled with V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completic	Off Well	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (Dr., RRB, Rr, OR, etc.)		Depth Casing Shoe		
Perforations				
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEINENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to a spaced top allow	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	. i. l . <u>P. i l . i </u>	
Date First New Oil Run To Tanks	Date of Test			
Length of Test	Tubing Pressure	Coming Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF NIL JOH. COM.	
Actual Ploa. During 1001			UST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)			THE CONTRACTOR	
VI. CERTIFICATE OF COMPLIA		OIL CONSERVATION COMMISSION AUG 2 3 1971		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		original Stemed by	Emery C. Arnold	
		SUPERVISOR DIST. #3		
	Λ .	TITLE to be filed in	compliance with RULE 1104.	
Genso Manuela		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend the accompanied by a tabulation of the deviation		

(Signature)

EARTH SCIENCES COMPANY (Title)

August 19, 1971 (Date) If this is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.