

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Source Well	5. Lease Designation and Serial No. 14-20-603-325
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Central Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 439' FSL, 173' FEL, Sec. 8, T26N, R12W	8. Well Name and No. Central Bisti Unit #WS-3
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API Well No.

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Original plans called for temporary abandonment of this wellbore. During workover operations, an obstruction was found in the tubing at 915'. The obstruction would allow fluid passage to the perforations, but was too large to allow the tubing to get through. The obstruction could support the weight of the tubing string without moving.

Giant Exploration & Production Company intends to plug and abandon the subject well as follows:

- 1) Spot 35 sks (41.3 cuft.) of Class "B" cement containing 2% CaCl across the obstruction to prevent fluid loss.
- 2) Spot 85 sks (100.3 cuft.) of Class "B" cement containing 2% CaCl for a 100' plug from 915' to 815'.
- 3) Spot 115 sks (135.7 cuft.) of Class "B" cement containing 2% CaCl to cover the top of the Ojo Alamo formation from 135' to surface leaving the inside of the casing full of cement.
- 4) Cut off wellhead and install regulation dry hole marker.

Received verbal approval for plugging operations from Steve Mason of BLM on 12/27/93 at 3:20 pm.

14. I hereby certify that the foregoing is true and correct

Signed <u>Paul R. Williams</u>	Title <u>Area Engineer</u>	Date <u>DEC 28 1993</u>
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(This space for Federal or State office use)

Approved by _____	Title _____	Date _____
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Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

JAN 10 1994

OIL COMPANY  
DIST. 3

AMOC

APPROVED

JAN 05 1994

DISTRICT MANAGER