Form	9-331	a
(Feb	. 1951)	

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

			42-R358.	4
Approv	al expire	es 12-	31-60.	

Land Office DANTA TE

Lease No. USA 078056

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NOTICE OF INTENTION TO DRILL	UBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	UBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
IOTICE OF INTENTION TO TEST WATER SHUT-OFF	JBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	UBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
	UBSEQUENT REPORT OF ABANDONMENT	
TO THE CT INTERNAL TO THE CONTRACT OF THE CONT	UPPLEMENTARY WELL HISTORY	<b>3</b>
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)	
<u></u>		, 19_5
CEU	4 Parish	
ell No. $\frac{1}{8}$ is located $\frac{1}{8}$ ft. from $\frac{1}{8}$	line and 1330 ft. from will line of sec.	
5 (½ Sec. and Sec. No.) (Twp.) (Range)	(Meridian)	DI
BIRTI LOCER CALLUP BAN JUAN	vision) (State or Territory)	
(Field) (County or Subdiv	(State of Territory)	359
ne elevation of the derrick floor above sea level is	6186 ft.	COM.
DETAILS O		3
		a de la companya de
ate names of and expected depths to objective sands; show sizes, weigh	hts, and lengths of proposed casings; indicate mudding job	g, cement
ing points, and all other im	to 20', 1827' to 14, 1852 to 96',	<b>,</b>
ing points, and all other im  rem FCAC PCC log and perforated 4818'  101' to 68', 4882' to 92', 4895' to 4908  Rem The & such tested no prod. Falled 1  re crude & 20,000' cand. in 4 stages see  n pressure 3000' treatment pressure 2500  J-35 REE the set at 4844' such to prod	to 20', 4827' to 44; 4852 to 56', a 4916' to 24' with 4 holes per ag & fractured some v/20,000 gal mrated by ball scalers. Brake by total load oil 800 bbls. Rem 2'	<b>,</b>
ram PCAC PDC log and perforated 4818' 61' to 68', 4882' to 92', 4895' to 4908 8am Top & such tested no prod. Falled 1 se crude & 20,000f sand. in 4 stages sep a pressure 3000% treatment pressure 2600 3.35 EDE the set at 4844' such to prod	to 20', 4827' to 44, 4852 to 56', 4 4916' to 34' with a holes period & fractured some v/20,000 galerated by ball scalers. Brake of total load oil 800 bbls. Ren 2' betties. Recovered load oil. Ren 2' bls oil o water 24 hrs complete	÷
rem FOAC PDC log and perforated 4818.  1. to 68. 4682 to 92. 4895 to 4662 to 1662 to 1	to 20', 1827' to 14, 1852 to 56', 1876' to 24' vith holes per ag & fractured zone v/20,000 gal mrated by ball sealers. Brake by total load oil 800 bbls. Rem 2' betties. Recovered load oil. Rem 2' betties. Recovered load oil. Rem 2' bls oil o water 2' bre complete	÷
I understand that this plan of work must receive approval in writing ompany	to 20', 1827' to 14, 1852 to 56', 1876' to 24' vith holes per ag & fractured zone v/20,000 gal mrated by ball sealers. Brake by total load oil 800 bbls. Rem 2' betties. Recovered load oil. Rem 2' betties. Recovered load oil. Rem 2' bls oil o water 2' bre complete	÷
I understand that this plan of work must receive approval in writing ompany	to 20', 1827 to 14, 1852 to 56', 1852 to 56'	enced.
I understand that this plan of work must receive approval in writing discovery.  June 19 19 19 19 19 19 19 19 19 19 19 19 19	to 20', 1827' to 14, 1852 to 56', 1876' to 24' vith holes per ag & fractured zone v/20,000 gal mrated by ball sealers. Brake by total load oil 800 bbls. Rem 2' betties. Recovered load oil. Rem 2' betties. Recovered load oil. Rem 2' bls oil o water 2' bre complete	÷
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