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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Rio Brazos Rd., Aztec, NM 87410	HEUDE	3110	II ALL		E AND AU	DAL GAS					
	T	OTRAN	<u>ISPOF</u>	RIOLA	ND NATU	TIAL GITO			201		
alor	Product	ion (	Compar	ıy			30	0-045-13	291		
lant Exprorasion											
.O. Box 2810, Farming	ton, N	ew Mex	ico	87499	Other (	Please explain					
on(s) for Filing (Check proper box)				مر. د	U Outer (	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Well		Change in 7	i ransporte Dry Gas	T 61.				1 1 10	200	1	
	Oil Casinghead			ite 🗌		Effe	ctive Ju	1y 1, 19	87499		
nge in Operator	Dovo	lopmen	it. Com	pany, I	.O. Box	2810, F	armingto	n, N.M.	0/433		
address of previous operator				<u></u>							
DESCRIPTION OF WELL A	AND LEA	SE	DI Mar	ne, Including	Formation		Kind of	Lease	1	e No.	
se Name	i	Well No.	RIS	ti Low	er Gallu	p	State Fe	deral or Fee leral	SF 078	0000	
Central Bisti Unit	CWL	102-4						- <del>-</del> F	act	Line	
ration C	. 1980	)	Feet Fro	m The No	rth_Line	1980 ·	Feet	From The _E	001		
Unit LetterG	_ !						an Juan			County	
Section 6 Township	p 25N		Range	12W	, NIVI	F 174)	<u> </u>				
	cnopT	ያ ለዩ ብ	II. ANI	D NATUE	Address (Give			ony of this for	m is to be sen	u)	
DESIGNATION OF TRAN	SPORT	or Conde	nsate	[-]							
	L_J				Address (Give	address to wh	ich approved	copy of this for	rm is to be sen	u)	
ame of Authorized Transporter of Casin	ghead Gas		or Dry	Gas	Vomesa (o						
		Soc.	Twp.	Rgc.	is gas actually	connected?	When	?			
well produces oil or liquids, we location of tanks.	Unit	i	i `	i	1						
we location of tanks.  this production is commingled with that	from any o	dier lease o	or pool, gi	ve commingl	ing order numb	жг					
V. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	· (X)	Oil We	ell i	Gas well	1	Í	1		l		
Designate Type of Completion	Dale Co	mpl. Ready	to Prod.		Total Depth			P.B.T.D.			
Tale Spudded	İ				Top Oil/Gas	Pav		Tubing Dep	th		
levations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil Cas 1-3			C. La Char		
, CV40003  D1 1104-11								Depth Casir	ng Shoe		
Perforations											
erforations		TUBIN	G, CAS	ING ANI	CEMENT	ING RECO	RD		SACKS CEN	AENT	
		TUBIN	G, CAS	ING AND	CEMENT	ING RECO DEPTH SE	RD		SACKS CEN	MENT	
HOLE SIZE		TUBIN CASING &	G, CAS	ING AND	CEMENT	ING RECO DEPTH SE	RD T		SACKS CEN	MENT	
		TUBIN CASING &	G, CAS	SING AND	CEMENT	ING RECO DEPTH SE	RD T		SACKS CEN	AENT	
HOLE SIZE		CASING &	TUBING	SIZE		OCT TO THE PROPERTY OF THE PRO					
HOLE SIZE		CASING &	TUBING	SIZE		OCT TO THE PROPERTY OF THE PRO					
HOLE SIZE V. TEST DATA AND REQU		CASING &	TUBING	SIZE		OCT TO THE PROPERTY OF THE PRO					
HOLE SIZE  V. TEST DATA AND REQU		CASING &	TUBING	SIZE		OCT TO THE PROPERTY OF THE PRO		his depth or be	e for full 24 ho		
HOLE SIZE V. TEST DATA AND REQU	EST FOI er recovery	R ALLO	TUBING	SIZE	ust be equal to	or exceed top a			e for full 24 ho		
HOLE SIZE  V. TEST DATA AND REQU	EST FOI er recovery	CASING &	TUBING	SIZE	Producing I	or exceed top a		his depth or be	e for full 24 ho		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date o	R ALLO of total volu i Test  Pressure	TUBING	SIZE	ust be equal to	or exceed top a		his depth or be	e for full 24 ho		
HOLE SIZE  V. TEST DATA AND REQU OIL WELL Gest must be after Date First New Oil Run To Tank	EST FOI er recovery	R ALLO of total volu i Test  Pressure	TUBING	SIZE	Producing Casing Water B	or exceed top a	illowable for t pump, gas lift 6 1990	his depth or be, etc.)	e for full 24 ho		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL Gest must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date o	R ALLO of total volu i Test  Pressure	TUBING	SIZE	Producing Casing Water - Bi	or exceed top a Method (Flow, JUL OIL CC	sillowable for I pump, gas lift 6 1990	his depth or be, etc.)	e for full 24 ho		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  CAS WELL	EST FOI er recovery Date o Tubing	R ALLO of total volu i Test  Pressure	TUBING	SIZE	Producing Casing Water - Bi	or exceed top a	sillowable for I pump, gas lift 6 1990	his depth or be, etc.)  Three Siz.  MCI  Gravity o	e for full 24 ho		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL Gest must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date o Tubing	RALLO of total volu iTest Pressure	WABL	SIZE  E  d oil and mu	Producing Casing Water B	or exceed top of Method (Flow, JUL OIL CC densate/Note:	ellowable for I pump, gas lift 6 1990 DN, DI	his depth or be, etc.)	e for full 24 ho		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date o Tubing	CASING &  R ALLO of total volu Test Pressure	WABL	SIZE  E  d oil and mu	Producing Casing Water B	or exceed top of Method (Flow, JUL OIL CO densate (Nix-in	fillowable for I pump, gas lift  6 1990  DN. Di  5.T. 3	his depth or be, etc.)  And the Siz  Gravity of Choke Si	e for full 24 he	ours.)	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL Gest must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCE/D  Testing Method (pitot, back pr.)	Date o Tubing Lengt	RALLO of total volu (Test Pressure	WABL (Shut-in)	E dd oil and mu	Producing Casing Water B	or exceed top of Method (Flow, JUL OIL CO densate (Nix-in	fillowable for I pump, gas lift  6 1990  DN. Di  5.T. 3	his depth or be, etc.)  And the Siz  Gravity of Choke Si	e for full 24 he	ours.)	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (piot, back pr.)	Tubing  Lengt  Tubin  Lengt	RALLO of total volu (Test ) Pressure  blis. h of Test  C OF CC	WABL  (Shut-in)	E end oil and mu	Producing Casing Water B	or exceed top of Method (Flow, JUL OIL CO densate (Nix-in	fillowable for I pump, gas lift  6 1990  DN. Di  5.T. 3	his depth or be etc.)  And the Siz  Gravity of Choke Si	e for full 24 ho	ows.)	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after page of the page	Date o  Tubing  Oil - I  Lengt  Tubin  FICATE  regulations	RALLO of total volu in Test Pressure ibls.  OF CC of the Oil of the Oil of the Oil	(Shut-in)  OMPLI  Conservation given	E E dd oil and mu	Producing Casing Water B	or exceed top of Method (Flow, JUL OIL CC densate(NM))	6 1990 ON. DI	his depth or be etc.)  And the Siz  Gravity of Choke Si	e for full 24 he	ows.)	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after page of the page	Date o  Tubing  Oil - I  Lengt  Tubin  FICATE  regulations	RALLO of total volu in Test Pressure ibls.  OF CC of the Oil of the Oil of the Oil	(Shut-in)  OMPLI  Conservation given	E E dd oil and mu	Producing Casing Water B	or exceed top of Method (Flow, JUL OIL CO densate (Nix-in	6 1990 ON. DI	his depth or be etc.)  And the Siz  Gravity of Choke Si	e for full 24 ho	ows.)	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL Itest must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Date o  Tubing  Oil - I  Lengt  Tubin  FICATE  regulations	RALLO of total volu in Test Pressure ibls.  OF CC of the Oil of the Oil of the Oil	(Shut-in)  OMPLI  Conservation given	E E dd oil and mu	Producing Casing Water B	or exceed top of Method (Flow, JUL OIL CC densate(NM))	6 1990 ON. DI	his depth or be etc.)  And the Siz  Gravity of Choke Si	e for full 24 ho	ows.)	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after page of the page	Date o  Tubing  Oil - I  Lengt  Tubin  FICATE  regulations	RALLO of total volv (Test Pressure 3bls.  h of Test c OF CC of the Oil C e informaticadge and be	(Shut-in) OMPLI Conservation given selicie.	E E dd oil and mu	Casing Producing   Water Bo	or exceed top of Method (Flow, JUL OIL CC densate(NM))	6 1990 ON. DI	his depth or be get.)  The Siz  MCI  Gravity of Choke Sig	of Condensate  NOIVIS LO619	BION 90	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL  OIL WELL  OIL WELL  OIL WELL  OIL First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTII  Thereby certify that the rules and Division have been complied with is true and complete to the best of	Date o Tubing Oil - I Lengt Tubin FICATE regulations h and that th	RALLO of total volv (Test Pressure 3bls.  h of Test c OF CC of the Oil C e informaticadge and be	(Shut-in) OMPLI Conservation given relief.	E E dd oil and mu	Bbls. Con Casing Pr  Casing Pr  Balance Bbls. Con Casing Pr	JUL  OIL CO  ate Appro	6 1990 ON. DI	his depth or be get.)  The Siz  MCI  Gravity of Choke Sig	e for full 24 ho	BION 90	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after page of the page	Date o Tubing Oil - I Lengt Tubin FICATE regulations h and that th	R ALLO of total volu (Test ) Pressure  10bls.  OF CC of the Oil (e informaticadge and be	(Shut-in) OMPLI Conservation given relief.	E E dd oil and mu	Bbls. Con Casing Pr  Casing Pr  Balance Bbls. Con Casing Pr	JUL  OIL CO  ate Appro	6 1990 ON. DI	his depth or be get.)  The Siz  MCI  Gravity of Choke Sig	of Condensate  NOIVIS LO619	BION 90	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.