

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL, Sec 6, T25N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. intends to plug the well in accordance with regulations. Injection equipment will be removed and the well plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval.

Proposed procedure:

- Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- Spot a cement plug through tubing from 4600' - 4710' to cover Gallup top @ 4710'.
- Perforate and squeeze cement from 1750' - 1876' to cover the Mesaverde top @ 1876' inside and outside the casing.
- Perforate and squeeze cement from 1080' - 1188' to cover the Pictured Cliffs top @ 1188' inside and outside the casing.
- Perforate and squeeze cement from 750' - 856' to cover the Frutiland top @ 856' inside and outside the casing.
- Perforate and squeeze cement from 175'-250' to cover the surface casing shoe inside and outside the production casing.
- Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- Cut wellhead and install dry hole marker. Clear and remediate location.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date February 14, 2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

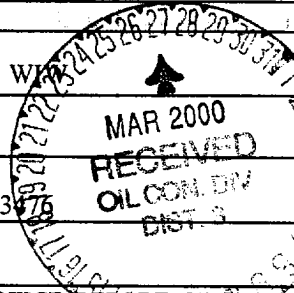
Central Bisti Unit

8. Well Name and No.
Central Bisti Unit No. WI 4

9. API Well No.
30-045-13291

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico



CENTRAL RESOURCES, INC.

Central Bisti Unit No. 4WI

Review Date: November 19, 1999

Elevation: 6178'GL, 6191'KB

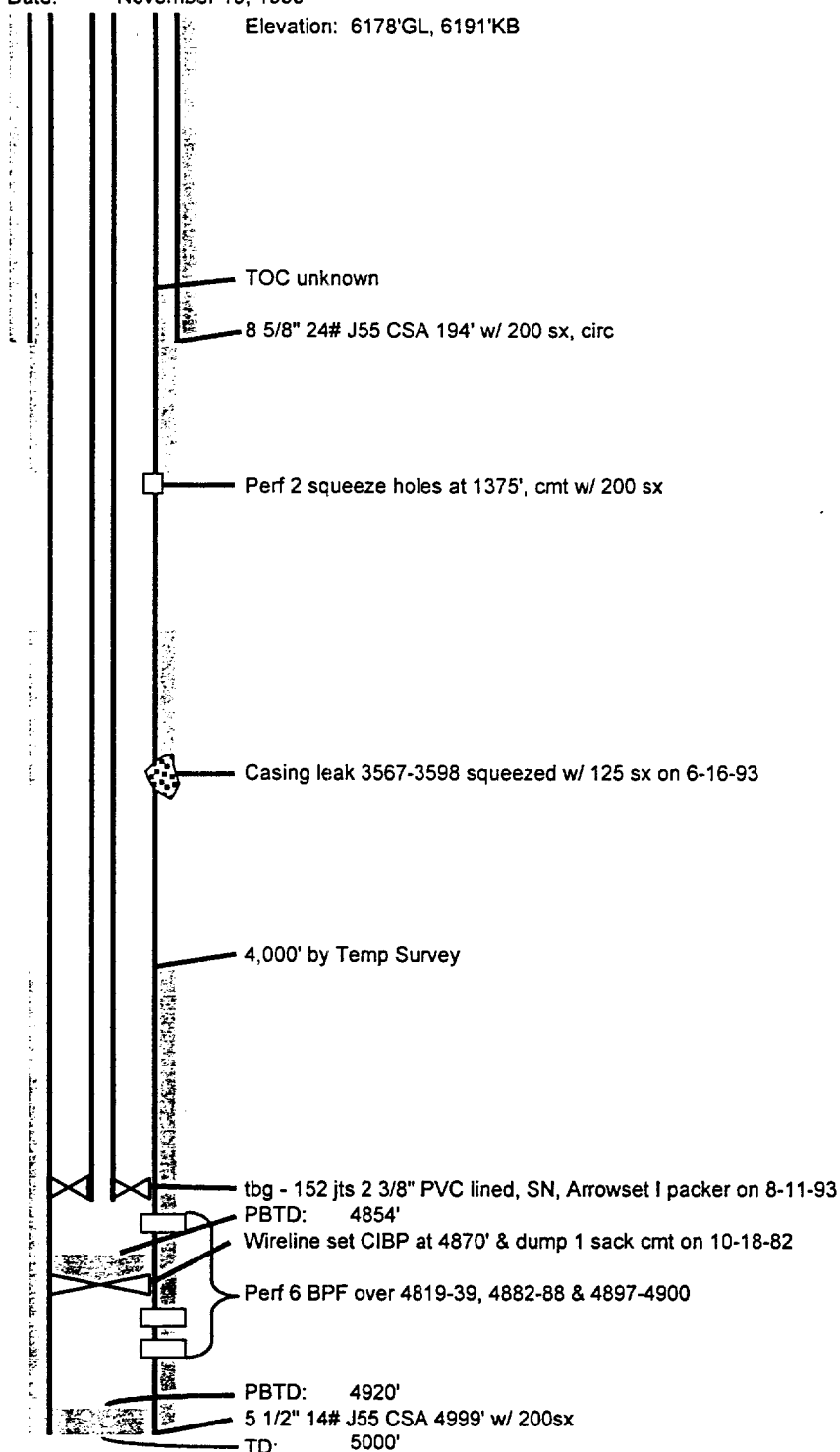
Location: 1980' FNL, 1980' FEL, Sec 6,
25-N, 12-W, San Juan County,
New Mexico

Field: Bisti Lower Gallup

Zone: Lower Gallup

Perfs: 4819'-39'

Spud Date: May 12, 1956 6:30 PM



Workovers:

- 6-1-56 Initial frac of 4882-4900 w/ 15,000 gal oil & 15,000# @ 36 BPM
- 6-3-56 Initial frac of 4819-39 w/ 20,000 gal oil & 20,000# sand @ 48 BPM
- 5-19-65 Isolate all perfs but 4819-39 w/ CIBP & 1 sx cement, left junk below plug.
- 10-18-82 Isolate all perfs but 4819-39 w/ CIBP @ 4870 & 1 sx cement
- Acidize 4819-39 w/ 1,000 gal 15% HCl
- 6-16-93 Casing leak @ 3567-3598 repaired
- 6-22-93 Acidize 4819-39 w/ 1,000 gal 15% HCl
- 10-20-95 MIT OK
- When last active the injection rate was 0 barrels per day.