

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Window Rock
Allottee 020726
Lease No. 14-02-02-1300

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS JAN 8 1958

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 6, 19 58

Half of 1/4 sec. 19

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 19

1/4 Sec. 19 (1/4 Sec. and Sec. No.) San Juan (Twp.) 6 N.M. 7N (Range) New Mexico (Meridian)
State (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the Ground above sea level is 6970.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding logs, cementing points, and all other important proposed work)

The total depth of this well is 3000'. 12-17-57 Tested 1/2" w/ 1000' Sur 30 min. G.H. Hap. w/ w/ oil, run Gamma-ray log. Surf. 1210/30' w/ 4 1/2" 2000'. Attempted to break down from w/ oil, pressure up to 2000', down. would not break down. Installed pump of 300 gals H2O, pump pressure 2000', w/ 12 1/2" rate 6 H2O then 2" w/ 12 1/2" 2000', tested pump of 1200 gals oil, pump pressure 2000', w/ 12 1/2" rate 6 H2O, shut out of hole w/ oil. Pressure 2000' w/ 12 1/2" 2000' gals of oil, pumping fluid 10,192 gals of oil w/ 15,000' oil. Pumped w/ 10,450 gals of oil, 100-2000', pump pressure 2000', run pressure 2000', via pump 2000', 70-2000', 12 1/2" rate 30 H2O, 200-2000', except @ 10:35 AM 12-18-57. 12-21-57 run 2" w/ 12 1/2" 2000', in 2 hrs casing 3 in partly set & sec. 12 H2O, FL-2000', well 2-2000'. At 7 AM 12-21-57 12-2000', 12-2000', in 2 hrs casing 3 in 12-21-57 set & sec. 120 H2O, FL-2000', well stand overburden. At 7 AM 12-22-57 12-00', 12-00', FL-at mouth. In 2 hrs casing 3 in 12-22-57 set & sec. 120 H2O, FL-1200', well stand overburden, 12-00', 12-00', FL-1200'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SUN OIL COMPANY

Address P.O. BOX 1798

DENVER, COLORADO

AM 6-02-58

By J.B. Hamilton

Title Env. Dept. - Oper. Dept.

12-24-77: In 8 hrs ending 6 PM yesterday and a res. 65 H2O, FL-1000', released rig at 5 PM 12-24-77, well S.I.

12-25 & 12-26-77: Well S.I. moving out rig.

12-26-77: Rigged up work unit, in 8 hrs ending 5 PM yesterday and 40 H2O, FL-3000', well stood overnite.

12-27-77: In 9 hrs ending 5 PM yesterday and a final 65 H2O, well stood overnite, on $\frac{1}{2}$ " chd, at 7 AM today 27-04, CP-1004, FL-1000'.

12-28-77: In 9 hrs ending 5 PM yesterday and a final 65 H2O, CP-1004, FL-1000', well stood overnite on $\frac{1}{2}$ " chd, 27-04, CP-1004, FL-1000'.

12-29-77: In 9 hrs ending 5 PM yesterday and a final 65 H2O, FL-1000', CP-1004, well stood overnite on $\frac{1}{2}$ " chd, 27-04, CP-1004, FL-1000'.

1-1-78: In 9 hrs ending 5 PM yesterday and a final 65 H2O, FL-1000', CP-1004, well stood overnite.

1-2-78: Well stood 24 hrs ending 7 AM today, 27-04, CP-1004

1-3-78: In 9 hrs ending 5 PM yesterday and a final 65 H2O, FL-3000', 27-04, CP-1004, well stood overnite, pump to work. end.

1-4-78: In 9 hrs ending 5 PM yesterday and a res. 61 H2O, CP-1004, FL-1000', well stood overnite.

1-5-78: at 7 AM CP-1004, 27-04, FL-1000', in 9 hrs ending 5 PM yesterday and a res. 60 H2O CP-1004 (last 90 H2O)

1-6-78: Well stood all day yesterday on $\frac{1}{2}$ " chd, at 7 AM today 27-04, CP-1004. pump to maintain chd.

