

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE 078064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal
2. NAME OF OPERATOR *Huron Oil Co. c/o*
Giant Exploration & Production Company
3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
454' FNL, 2074' FEL, Sec. 24, T25N, R12W

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

Carson Unit 24

9. WELL NO.

1227-1 A1

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE
N.M.

14. PERMIT NO. API #30-045-13301

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6435' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE SURVEY

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Include date of drilling, depth, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give azimuths, bearings and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Pressure tested casing to 500 psi for 15 minutes; test
ok. Acidized perforations (2835' - 3815') with 2500
gallons (59.5 bbls) of 15% HCL acid. Returned to water
injection.

RECEIVED

AUG 21 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

Aldrich L. Kuchera President
Aldrich L. Kuchera *mdk*

(This space for Federal or State office use)

DATE July 24, 1990

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

AUG 17 1990

NMOCD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *MT*