

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1204'FNL, 1160'FEL Sec.11, T-25-N, R-8-W, NMPM

5. Lease Number  
SP-04224

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Quitau #8

9. API Well No.

10. Field and Pool  
Ballard PC

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED  
AUG - 2 1993  
OIL CON. DIV  
DIST. 3

RECEIVED  
BLM  
93 JUL 14 PM 4:07  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Karen Stappell (MP) Title Regulatory Affairs Date 7/9/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

JUL 29 1993

DISTRICT MANAGER

NMOCD

QUITZAU #8 PC  
UNIT A SECTION 11 T25N R08W  
San Juan County, New Mexico  
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOC, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/133 Jts 1" tbg & lay down.
3. Run guage ring on sand line to 2450' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" rental tbg & set @ 2450'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 92 sx Cl "B" cmt. This will fill PC OH & 5-1/2" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out.
4. Fill hole w/mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
5. Perf 2 sq holes @ 2226' (50' below top Kirtland). Run 5-1/2" cmt ret on 2-3/8" tbg & set @ 2210'. Sting out of ret & pressure test to 500 psi. Sting back into ret, open bradenhead valve, est rate, & sq w/64 sx Cl "B" cmt. This will fill behind csg from 2226' to 2006' (50' above top Ojo Alamo) w/100% excess cmt. Sting out of ret & spot 38 sx cmt. This will fill csg from 2226' to 2006' w/50% excess cmt.
6. Perf 2 holes @ 155' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 42 sx).
7. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
8. Restore location to BLM specs.

Approve: \_\_\_\_\_  
K. F. Raybon

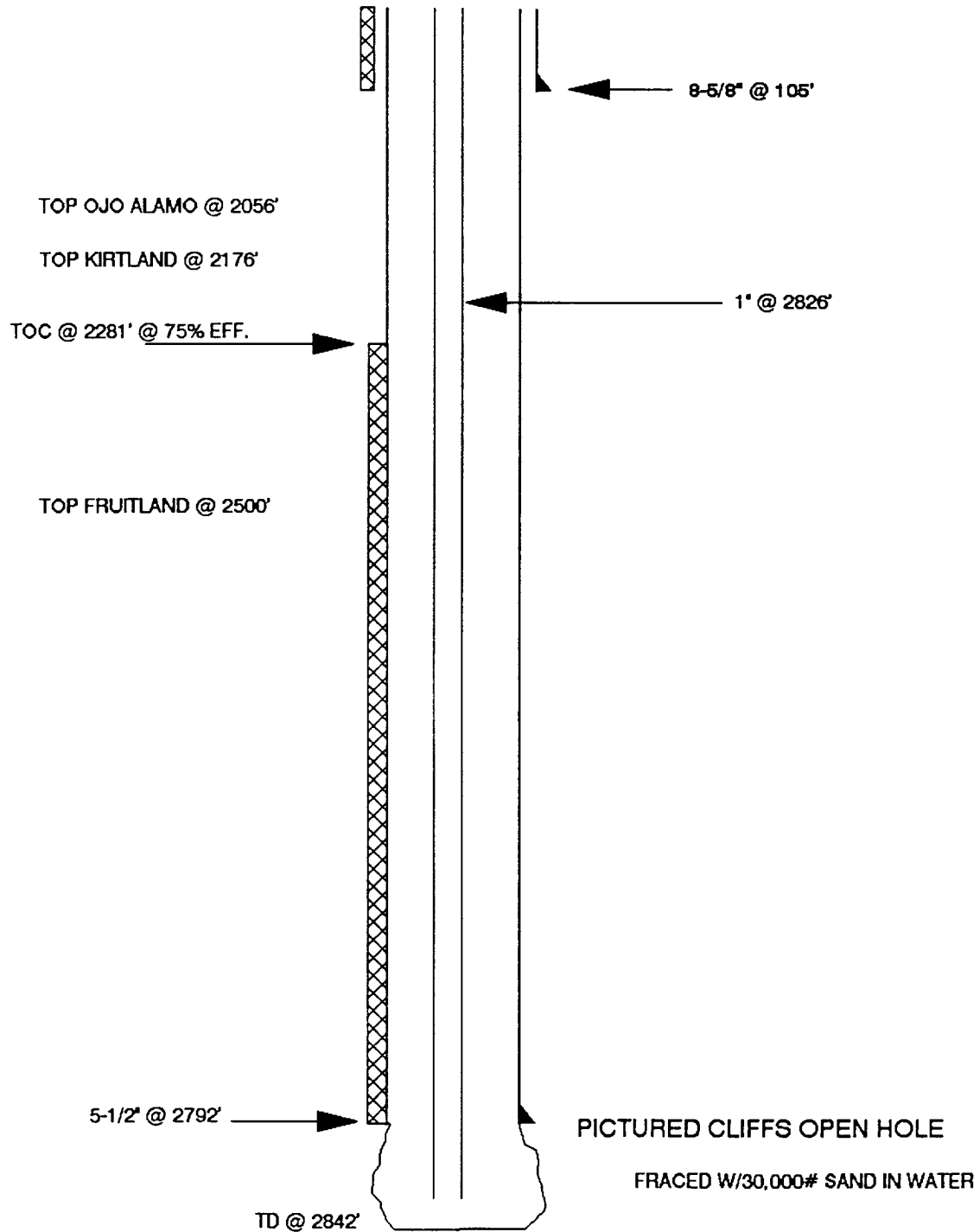
\_\_\_\_\_  
W. I. Huntington

PMP

# QUITZAU #8 PC

UNIT A SECTION 11 T25N R8W  
SAN JUAN COUNTY, NEW MEXICO

PRESENT



Pertinent Data Sheet - QUITZAU #8 PC

Location: 1204'FNL 1160' FEL SEC. 11 T25N R08W, SAN JUAN COUNTY, N.M.

Field: Ballard Pictured Cliffs

Elevation: 7104'

TD: 2842'

? 'KB

PBTD: 2842'

DP#: 51008A

GWI: 100.00%

NRI: 82.00%

Completed: 12-18-55

Initial Potential:

AOF= 804 MCF/D, Q=797 MCF/D, SICP= 602 psi

Casing Record:

<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cmt</u>
e12-1/4"	8-5/8"	24# J-55	105'	80 sx	Surf.@ 75% EFF.
e7-7/8"	5-1/2"	14# J-55	2792'	100 sx	2281'@ 75% EFF.

Tubing Record: 1" 2826' 133 Jts

Formation Tops:

Ojo Alamo	2056'
Kirtland	2176'
Fruitland	2500'
Pictured Cliffs	2772'

Logging Record: None

Stimulation: Fraced open hole 2792'-2842' w/30,000# sand in water.

Workover History: None

Production History: 1st Delivery = 3-1-56. Cumulative=402 MMCF. Bradenhead = 0 psi. Tbg pressure =120 psi. Csg pressure =100 psi. Line Pressure = 145 psi.

Pipeline: EPNG

PMP

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 8 Quitzac

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

- 1.) Extend the Oso Alamo plug from 2226' to 1900'.  
(Top of Oso Alamo is 1950') Adjust cement volumes.
- 2.) Perforate @ 322' and circulate cement to the surface or place a cement plug from 322' to 222' inside & outside the casing plus 100' excess and proceed with the surface plug from 155'.

Office Hours: 7:45 a.m. to 4:30 p.m.