

[illegible]

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER N. M. 036254
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sunray Mid-Continent Oil Company Address 100 Petroleum Center Building
Farmington, New Mexico
Lessor or Tract CBU Field Histi State New Mexico
Well No. WI 4 Sec. 10 T. 25N R. 12W Meridian 10PM County San Juan
Location 2635 ft. ^(N) of S Line and 1315 ft. ^(E) of W Line of Sec. 10 Elevation 6200
(Describe Bear relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 11, 1951 Signed Thomas T. Lavery
Title Staff Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 7, 1959 Finished drilling August 14, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4733' to 4846' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

EASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
8 5/8	24	8	CF&Y	351	Baker				Surface
4 1/2	9.5	8	National	1007	Baker		4744	4846	oil string

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8	5/8	333	200	Circulation	Native	
4	1/2	1902	250	Pumped plug	Native	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4905 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		3717	Top Mancos
		4733	Top Gallup

